

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Copy 11/13/09

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: _____

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

06/04/1961 06/10/1961 06/24/1961

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-00356-0006

County Sevier

NE SW NW Sec. 32 Twp. 34S S. R. 33 E W

1750 FNL Feet from S/N (circle one) Line of Section

800 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Liberal B Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2848' Kelley Bushing 2860'

Total Depth 2721' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 727 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

PA-Dig-4/13/09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

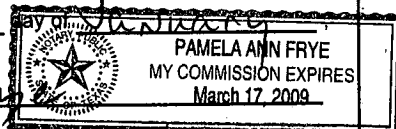
Title Diana Smart - Staff Regulatory Analyst Date 01/12/2009

Subscribed and sworn to before me this 12th

20 09

Notary Public Pamela A Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Anadarko Petroleum Corporation Lease Name Liberal B Well # 1

Sec. 32 Twp. 34 S.R. 33 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cuttings & formation tops on file per KGS website | <input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8-5/8" | 24 | 727' | Unknown | 400 | Unknown |
| Production | | 4-1/2" | 9.5 | 2720' | Unknown | 75 | Unknown |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|---------------------|--|----------------|-------------|----------------------------|
| Purpose _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | Depth Top Bottom | | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 2682'-2692' (perfed in 1961) | Acidized w/3000 gals acid | 2682-2692 |
| 2 | 2612'-2616' & 2644'-2652' (perfed in 1986) | Acidized w/4000 gals acid | 2612-2692 |
| | This ACO-1 form was done to accompany the | CP-1 Intent to Plug form since no | record of |
| | ACO-1 officially on file. | | |

| | | | | |
|---------------|----------------|----------------|-----------|---|
| TUBING RECORD | Size 2-3/8" | Set At 2693 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|----------------|-----------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. 06/24/1961 | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | Unknown | | | |

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2612'-2692'
 (If vented, submit ACO-18.) Other (Specify) _____