

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33718

Name: John C. Mears

Address 1: 4100 240th Road

Address 2: _____

City: Chanute State: KS Zip: 66720 + 5399

Contact Person: John C. Mears

Phone: (620) 431-2129

CONTRACTOR: License # 33977

Name: E.K. Energy, LLC

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

February 27, 2009 March 3, 2009 March 3, 2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27464-00-00

Spot Description: _____

SE NW NW SE Sec. 34 Twp. 26 S. R. 16 East West

2,250 Feet from North / South Line of Section

2,060 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Woodson

Lease Name: Shockley-Sizemore Well #: 12

Field Name: Buffalo

Producing Formation: Bartlesville

Elevation: Ground: 976 ft. Kelly Bushing: _____

Total Depth: 720 ft. Plug Back Total Depth: 716.2 ft.

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 716.2 ft. w/ 90 _____ sx cmt.

Drilling Fluid Management Plan A1+ II NCR 4-3-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

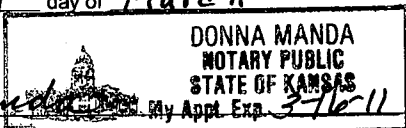
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. Mears

Title: Agent for John C. Mears Date: March 24, 2009

Subscribed and sworn to before me this 24th day of March

20 09
Notary Public: Donna Manda



Date Commission Expires: March 16, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 26 2009

Operator Name: John C. Mears Lease Name: Shockley-Sizemore Well #: 12
 Sec. 34 Twp. 26 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
~~Drillers Log~~

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached log (DRIVER'S LOG)

Handwritten initials and date:
 [Signature]
 2/26/09

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		40'		8 sxs	
Production		5.58"		716.2'		90 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Drillers Log

Company : John Mears

Farm Shockley-sizemore
Well No: 12
API: 15-207-27464-0000
Surface Pipe : 40'

Contractor EK Energy LLC
License# 33977
County: Woodson
Sec 34 Twp: 26 Range: 16E
Location: 2250 FSL
Location : 2060 FEL
Spot : SE-NW-NW-SE

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	11	Drilled 12 1/4 Hole set 40' 8 5/8 CEMENTED 8 SX
44	LIME	55	Drilled 5 5/8 Hole
119	SHALE	174	
18	LIME	192	
14	SHALE	216	Started 2-27-09
47	LIME	263	Finished 3-3-09
80	SHALE	343	
7	BLK SH & COAL	433	T.D. Hole 720'
44	LIME	477	T.D. Pipe 716.2'
4	BLK SH & COAL	481	
23	LIME	504	
2	BLK SH & COAL	506	
37	LIME	543	
101	SHALE	644	
1	LIME	645	
3	SHALE	648	
10	LIME	658	TRACE OF COAL UNDER LIME 658-59
8	SHALE	666	
9	OIL SAND	675	GOOD OIL EX BLEED
2	OIL SAND HARD	677	BLEED BUT HARDER SAND
2	SAND HARD	679	VERY LITTLE SAND
	SHALE	T.D.	

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

Lone Jack Oil Company

509 East Walnut

Blue Mound, KS 66010

Invoice

Date	Invoice #
3/7/2009	792

Bill To
John Mears 4100 240th Road Chanute, KS 66720

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Shockley Sizemore Lease 3/3/09, Well #12, circulated 90 sacks of cement to surface, pumped plug, set float shoe.	600.00	600.00T
1	2 7/8 Rubber Plug	16.45 ⁰⁰	16.45T
	Sales Tax	6.30%	38.84
<i>AP to Pay</i>			
Thank you for your business.		Total	\$655.29

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS