

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
October 2008
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33718
 Name: John C. Mears
 Address 1: 4100 240th Road
 Address 2: _____
 City: Chanute State: KS Zip: 66720 + 5399
 Contact Person: John C. Mears
 Phone: (620) 431-2129
 CONTRACTOR: License # 33977
 Name: E.K. Energy, LLC
 Wellsite Geologist: n/a
 Purchaser: n/a
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____

March 4, 2009 March 5, 2009 March 5, 2009
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27480-00-00

Spot Description: _____
SE NE NW SE Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West
2,205 Feet from ☐ North / ☒ South Line of Section
1,430 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWCounty: WoodsonLease Name: Shockley-Sizemore Well #: 14Field Name: BuffaloProducing Formation: BartlesvilleElevation: Ground: 962 ft. Kelly Bushing: _____Total Depth: 720 ft. Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 715.5 w/ 100 sx cmt.Drilling Fluid Management Plan AH II NCR 4-3-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C. MearsTitle: Agent for John C. Mears Date: March 24, 2009Subscribed and sworn to before me this 24th day of March20 09Notary Public: Donna MandaDate Commission Expires: March 16, 2011

KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received **RECEIVED KANSAS CORPORATION COMMISSION**☐ UIC Distribution

MAR 26 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John C. Mears Lease Name: Shockley-Sizemore Well #: 14
 Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Drillers Log

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

See attached log (DRILLER'S LOG)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		40'		8 sxs	
Production		5-5/8"		715.5'		100 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Company : JOHN MEARS

Farm SHOCKLEY-SIZEMORE

Well No: 14

API: 15-207-27480-0000

Surface Pipe : 40'

Contractor EK Energy LLC

License# 33977

County: Allen

Sec 34 Twp : 26 Range: 16E

Location: 2205 FSL

Location : 1430 FEL

Spot : SE-NE-NW-SE

[illegible]

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2009

CONSERVATION DIVISION
WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
3/7/2009	793

Bill To
John Mears 4100 240th Road Chanute, KS 66720

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Shockely Sizemore Lease		
1	3/5/09, Well #14, circulated 100 sacks of cement to surface, pumped plug, set float shoe.	600.00	600.00T
1	2 7/8 Rubber Plug	16.45	16.45T
	Sales Tax	6.30%	38.84
<p><i>OK to Pay</i></p>			
<p>RECEIVED KANSAS CORPORATION COMMISSION MAR 26 2009 CONSERVATION DIVISION WICHITA, KS</p>			
Thank you for your business.		Total	\$655.29