

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 133-26856-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	sw - nw Sec. 7 Twp. 28 S. R. 18
City/State/Zip: Chanute, KS 66720	1980 feet from S N circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	630 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-1600	(circle one) NE SE (NW) SW
Contractor: Name: Michael Drilling	Lease Name: Seidl Farms Well #: 7-1A
License: 338788 33783	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 952 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1160 Plug Back Total Depth: 1157.69
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1157.69
Operator:	feet depth to_surfacew/_150sx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3/7/07 3/9/07 3/13/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Ils. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Genny K. Smith	KCC Office Use ONLY
ritle: New Well Development Coordinator Date: 3-19-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of MARCA	If Denied, Yes Date:
2009	Wireline Log Received
0	Geologist Report ReceivedKANSAS CORPORATION COMMIS
Notary Public: Melling Children DENISE V. VENNEMAN	UIC Distribution
Date Commission Expires: MY COMMISSION EXPIRES	MAR 2 0 2009
July 1, 2012	DECENTED

perator Name: Quest Cherokee, LLC Lease Name: S		ne: Seidl Farms	Seidl Farms Well #: 7-1A				
Sec Twp						*****	
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test inal geological well sit	es, whether shut-in t, along with final o	pressure reached	static level, hyd	rostatic pressure	es, bottom hole
rill Stem Tests Take		☐ Yes 🗸 No	Į.	/ Log Format	ion (Top), Depth	and Datum	Sample
amples Sent to Geo	ological Survey	Yes No	\ 1	lame ee attached		Тор	Datum
ores Taken	.	. ☐ Yes 🗸 No		00 011001100			
ectric Log Run (Submit Copy)	\sim	Yes No					
ist All E. Logs Run:							
Dual Induction Gamma Ray N	•	n Log					
<u> </u>			NG RECORD et-conductor, surface	,	ction etc.		
Turpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
/ Surface	12-1/4	8-5/8"	22	1157.69	"A"	5	Additives
Production	6-3/4	4-1/2	10.5	21.5	"A"	150	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth to Top Bottom	ADDITION Type of Cement	#Sacks Used			I Percent Additives	
Shots Per Foot		ION RECORD - Bridge F			acture, Shot, Ceme		d Depth
	767-769/730-733/7	12-714		300gal 15%HCLw/21 b	ibls 2%kcl water, 436bbls wat	ter w/ 2% KCL, Blockle,7500	# 20/40 sand
	642 -646/ 630- 634			300gal 15%HCLw/ 30b	bls 2%kcl water, 535bbls water	er w/ 2% KCL, Błocide, 9000	# 20/40 sand
ļ				Lizar			
	Size 3/8"	Set At 790	Packer At n/a	Liner Run	Yes / N	No	
Date of First, Resumer 7/19/07	d Production, SWD or I	Enhr. Producing	-	owing 🕢 Pum	ping Gas	Lift Oth	er (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas 43mcf		Water 2bbls	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas		COMPLETION		Production Int	erval		
Vented ✓ Sold (If vented, Sold	Used on Lease	Open Ho		Dually Comp.	Commingled		

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

030907

Company:

Quest Cherokee LLC

Address:

9520 North May Ave, Suite 300

Oklahoma City, Oklahoma 73120

Ordered By: Donnie Meyers

Date:

03/09/07

Lease:

Seidl Farms

County: Neosho 7-14

Well#: API#:

15-133-26805-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	634-640	Line
21-106	Lime	640-643	Coal
106-134	Shalc	643-655	Sandy Shale
134-234	Lime	655-706	Shale
234-249	Shale	658	Gas Test 45" at 1/2" Choke
249-276	Lime	706-708	Coal
276-433	Shale	708-724	Shale
433-450	Lime	724-725	Lime
450-457	Shale	725-727	Coal
157-480	Sand	727-763	Sandy Shale
180-485	Shale	763-764	Coal
185-486	Coal	764-769	Shale
86-516	Shale	769-774	Sand
16-518	Black Shale	774-780	Shale
18-522	Lime	780-782	Coal
22-525	Coal	782-794	Shate
25-565	Lime	794-800	Sand
65-568	Black Shale	800-816	Shale
68-605	Shale	816-817	Coal
05-607	Coal	817-830	Sandy Shale
07-629	Lime	830-870	Sand
20	Gas Test 53" at 1/4" Choke	870-873	Coal
29-634	Black Shale	873-920	Shale KANSAS CORPORATION COMMISS
34	Gas Test 53" at 1/4" Choke	920-1010	Sand MAR 2 0 2073

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

030907	
03090 7	

Company:	Quest Cherokee LLC	Date:	03/09/07
Address:	9520 North May Ave, Suite 300	Lease:	Seidl Farms
	Oktahoma City, Oklahoma 73120	County:	Neosho
Ordered By	Donnie Meyers	Well#: API#:	7-1 15-133-26805-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
980	Ocean-Water		
1010-1024	Shale		
1024-1029	Sand		
1029-1038	Shale		
038-1053	Lime		
1053-1056	Coal		
1056-1063	Shale		
063-1160	Missippi Lime		
1160	Gas Test 43" at 1/4" Choke		
160	TD		
40	Surface 21'		
· · · · · · · · · · · · · · · · · · ·			
			KANSAS CORPORATION COMMISSIC
·····			MAR 2 8 2899
			RECEIVED

QUEST Resource Corporation

3-07

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

farms.

TICKET	NUMBER	2	0	7	8

FIELD TICKET REF#

TOWNSHIP

SECTION

フ

FOREMAN Soe

RANGE

COUNTY

619210

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

12 0 1	<u>JEIGH</u>	(121,141,21					1700
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	10:00	1:45		903427		3.75	100 Blan 11-
Paul H				903197)	Land Hole
Russell.A				903/03			at
Bory. C		, ,		621506			St Cubus
Tyler-6				903142	932452		7/
		-	 :		_	. 6	
JOB TYPE LOW	Stung HOLE SIZ	E <u>63/</u>	<u>/</u> Ho	OLE DEPTH <u>//6</u>	3-90 CASIN	IG SIZE & WEIGHT	472 10.5
	156-67 DRILL PIF			JBING		R	
SLURRY WEIGHT_	14-5 SLURRY	VOL	w.	ATER gal/sk	CEME	NT LEFT in CASING	م ۱
DISPLACEMENT_/	18-44 DISPLACE	EMENT PSI	M	IX PSI	RATE	4 bpm	<u> </u>
REMARKS:		****					
thashed	30 ft 81	11) 2 5 K	13 gel Su	wapt to sur	face. Insti	Hed Coment	hear RAN
डालका क	14 30 dyc	4.150	5×3,5+ 1	Coment To	got due to	surface.	flush pum
Service Caron	R Plus 10_	hottor	7.4.5e	+ floatsk	noe		<i>Y</i>
	1 3 3 3						, A
					• • • • • • • • • • • • • • • • • • • •		
			4.5				
		*****		····.			1 t t
	1156.		+ 41/2 Ca	OSING			
•		6 (ientrolia	CYR5			
343296		hu (osir-203	tractor 6		· · · · · · · · · · · · · · · · · · ·	
Tas		h/ C	41115	trailor	 		
ACCOUNT CODE	QUANTITY or UNI	TS		DESCRIPTION OF SEI	RVICES OR PRODUC	 T	TOTAL AMOUNT
903427	3.75	hc Fore	eman Pickup				
903197	3.75		nent Pump Truck				
903103	3.75	hr Bull	k Truck				
. 1104	140	2.15	land Cement				
1124			0 POZ Blend Cel		c/110 "		
1126		/ - 	C - Blend Cemen	T 41/2 Plu	s,		
1110			onite Seal			KANSAS CORPORATION	COMMISSION
1107			mium Gel				
1215A	12-10	KCI KCI				MAR 2 0	2009
1111B	land		lium Silicate	2 Ichlavide)	DEMEN	
1123 Å	7000 90		Water	1			YEU -
9031112			nsport Truck	yeri			
932452	5.75		sport Trailer				
931500	. 3.75		/ac				
Ravin 45134							

RECEIVED

Seid farms 7-4	
Run & Cement Longstring - Notified Becke @ KCC Office - 3 /13/6	1 @ 12:15 am/m
Conce	
10:50 Faith / C&C / G&J / Quest rig on location and rigged up 9:00 Casing Trailer On Location 11:00 Faith / C&C / G&J / Quest - TIH with 1156.69 ft of c	casing
SCO QCOS on location and rigged up 12:45 Faith / C&C / G&J / Quest - hit fill approx. BO from T 12:56 QCOS wash casing to T.D. and circulate 2 sks gel to surface	.D
1:05 Faith / C&C / G&J / Quest - landed casing 1:16 Faith / C&C / G&J / Quest - rigged down and moved off locatio 1:20 QCOS - pump - Circulate with fresh water, run 12 bbls dye flush pump, pump plug with KCL water, set float shoe	n cement until dye ret u 7:
1:50 QCOS rigged down and off location	
: MENT SUMMARY:	
count Cement: 150 coment Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal clored coment Sturry Weig 14.5	de
Running cement circulation pressure: Pumping plug circulation pressure: Circulation during job:	
OLE/CASING/FLOAT EQUIPMENT SUMMARY:	
Finite Size & Depth: 6-3/4" x //63.90 Image Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe //57. Centralizer Centralizer Centralizer Centralizer Float Shoe Fapper Type & 4-1/2"	
Gairle Locations	KANSAS CORPORATION COMMISSION
684.11 31/2 Baffe	MAR 2 0 2009