

Operator Name: Quest Cherokee, LLC Lease Name: Seidl Farms Well #: 7-1A
 Sec. 7 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> See attached | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |
| Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log | | | |

Handwritten: 12-1/4
6-3/4
300/09

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4 | 8-5/8" | 22 | 1157.69 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 21.5 | "A" | 150 | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 767-769/730-733/712-714 | 300gal 15%HCL/w/21 bbls 2%kcl water, 436bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand | |
| 4 | 642 -646/ 630- 634 | 300gal 15%HCL/w/ 30bbls 2%kcl water, 535bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand | |
| 4 | | | |

| | | | | | |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2-3/8" | 790 | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 7/19/07 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | n/a | 43mcf | 32bbls | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

030907

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/09/07
Lease: Seidl Farms
County: Neosho
Well#: 7-14
API#: 15-133-26805-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|----------------------------|----------|----------------------------|
| 0-21 | Overburden | 634-640 | Lime |
| 21-106 | Lime | 640-643 | Coal |
| 106-134 | Shale | 643-655 | Sandy Shale |
| 134-234 | Lime | 655-706 | Shale |
| 234-249 | Shale | 658 | Gas Test 45" at 1/2" Choke |
| 249-276 | Lime | 706-708 | Coal |
| 276-433 | Shale | 708-724 | Shale |
| 433-450 | Lime | 724-725 | Lime |
| 450-457 | Shale | 725-727 | Coal |
| 457-480 | Sand | 727-763 | Sandy Shale |
| 480-485 | Shale | 763-764 | Coal |
| 485-486 | Coal | 764-769 | Shale |
| 486-516 | Shale | 769-774 | Sand |
| 516-518 | Black Shale | 774-780 | Shale |
| 518-522 | Lime | 780-782 | Coal |
| 522-525 | Coal | 782-794 | Shale |
| 525-565 | Lime | 794-800 | Sand |
| 565-568 | Black Shale | 800-816 | Shale |
| 568-605 | Shale | 816-817 | Coal |
| 605-607 | Coal | 817-830 | Sandy Shale |
| 607-629 | Lime | 830-870 | Sand |
| 620 | Gas Test 53" at 1/4" Choke | 870-873 | Coal |
| 629-634 | Black Shale | 873-920 | Shale |
| 634 | Gas Test 53" at 1/4" Choke | 920-1010 | Sand |

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2078

FIELD TICKET REF # _____

FOREMAN Joe

Q9210

TREATMENT REPORT
& FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|--------------------|----------|------------|---------|-----------|-------------|--------------------|
| 3-13-07 | Seidl Farms. 7-1 A | | | 7 | 28 | 18 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe B | 10:00 | 1:45 | | 903427 | | 3.75 | Joe B |
| Paul H | ↓ | ↓ | | 903197 | | ↓ | Paul H |
| Russell A | ↓ | ↓ | | 903103 | | ↓ | Russell A |
| Gary C | ↓ | ↓ | | 931500 | | ↓ | Gary C |
| Tyler G | ↓ | ↓ | | 903142 | 932452 | ↓ | Tyler G |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1163.90 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1156.69 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Washed 30 ft Ran 2 sks gal swept to surface. Installed cement head Ran 2
 sks of 14" dia & 150 sks of cement to get dye to surface. flush pump
 plug to bottom of set float shoe

| | | | |
|--------|---------|-----------------|--|
| | 1156.69 | ft 4 1/2 Casing | |
| | 6 | Centralizers | |
| 903296 | hr | Casing tractor | |
| T28 | hr | Casing trailer | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|-------------------------------------|--------------|
| 903427 | 3.75 hr | Foreman Pickup | |
| 903197 | 3.75 hr | Cement Pump Truck | |
| 903103 | 3.75 hr | Bulk Truck | |
| 1104 | 140 SK | Portland Cement | |
| 1124 | 1 | 50/50 POZ Blend Cement 3 1/2 Baffle | |
| 1126 | 1 | GWG Blend Cement 4 1/2 Plug | |
| 1110 | 15 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 4 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate Calchloride | |
| 1123 | 7000 gal | City Water | |
| 903142 | 3.75 hr | Transport Truck | |
| 932452 | 3.75 hr | Transport Trailer | |
| 931500 | 3.75 hr | 80 Vac | |

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SUMMARY

Seidl farms 7-1A

Run & Cement Longstring - Notified Becke @ KCC Office - 3/13/07 @ 12:15 am/pm

Date

- 10:50 Faith / C&C / G&J / Quest rig on location and rigged up
- 9:00 Casing Trailer On Location
- 11:00 Faith / C&C / G&J / Quest - TIH with 1156.69 ft of casing
- 11:00 QCOS on location and rigged up
- 12:45 Faith / C&C / G&J / Quest - hit fill approx. 30 ' from T.D.
- 12:56 QCOS wash casing to T.D. and circulate 2 sks gel to surface

- ~~11:05~~ Faith / C&C / G&J / Quest - landed casing
- ~~11:26~~ Faith / C&C / G&J / Quest - rigged down and moved off location

1:20 QCOS - pump - Circulate with fresh water, run 12 bbls dye cement until dye returns
flush pump, pump plug with KCL water, set float shoe

1:50 QCOS rigged down and off location

CEMENT SUMMARY:

Total Cement: 150
 Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement Slurry Weight 14.5
 Average Surface Pressure:
 Running cement circulation pressure: 250
 Pumping plug circulation pressure: 450
 Circulation during job: good

PIPE/CASING/FLOAT EQUIPMENT SUMMARY:

Pipe Size & Depth: 6-3/4" x 1163.90
 Casing Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1157.69
 _____ Centralizer _____
 _____ Centralizer _____
 _____ Centralizer _____
 _____ Centralizer _____
 _____ Centralizer _____
 Size 4-1/2" Float Shoe Flapper T.Yac. & 4-1/2" Wiper Plug.

Baffle Locations
684.11
3 1/2 Baffle

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