

15-195-21496-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21496-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE 316-267-4375 Indicate if new pay.

PURCHASER N/A LEASE Spena "C"

ADDRESS _____ WELL NO. 3

DRILLING Murfin Drilling Company WELL LOCATION NE NW SW

CONTRACTOR 250 N. Water, Suite 300 2310 Ft. from S Line and

ADDRESS Wichita, KS 67202 990 Ft. from W Line of (E)

the SW (Qtr.) SEC 32 TWP 11 RGE 22 (W).

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH RTD 4125' PBD n/a

SPUD DATE 4/24/84 DATE COMPLETED 4/30/84

ELEV: GR 2424' DF _____ KB 2429'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 205' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

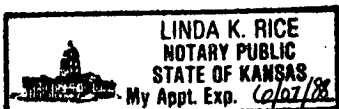
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June, 1984.



(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

7-2-1984
JUL 02 1984

Side TWO OPERATOR A. Scott Ritchie LEASE NAME Spena "C" SEC 32 TWP11 RGE 22 (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST # 1 from 3742 to 3760' (70' zone). Recovered 60' of oil cut mud (20% oil). IFP:55-55#/30"; ISIP:132#/30"; IFP:66-66#/30"; IFIP:121#/30".</p> <p>DST #2 from 3805' to 3875' (140', 160', & 180' zones). Recovered 20' of mud with a few specks of oil. IFP:77-77#/30"; ISIP:916#/45"; FFP:88-88#/30"; FSIP:241#/45".</p> <p>DST #3 from 4014' to 4050' (Marmaton). Recovered 10' of oil specked mud (2% oil). IFP:66-66#/30"; ISIP:318#/45"; FFP:77-77#/30"; FSIP:88#/45".</p> <p>DST #4 straddle test from 3630' to 3690' (Top zone). Misrun. 61' measurement error actual test from 3569' to 3629' (Lower Topeka). Recovered 430' of muddy water with slight show of oil (3.5% oil, 78.9% water, & 17.6% mud). IFP:77-154#/45"; ISIP:1153#/45"; FFP:208-263#/45"; FSIP:1131#/45".</p> <p>DST #5 straddle test from 3630' to 3690' (Top zone). Recovered 125' of oil cut mud (32.2% oil, 38% mud, 27.2% water, & 2.6% gas). IFP:66-66#/45"; ISIP:948#/45"; FFP:88-88#/45"; FSIP:851#/45".</p> <p>If additional space is needed use Page 2</p>			<p>ELECTRIC LOG TOPS</p> <p>Anhydrite 1870' (+ 599) B/Anhydrite 1914' (+ 515) Topeka 3422' (- 993) Heebner 3638' (-1209) Toronto 3660' (-1231) Lansing 3674' (-1245) B/KC 3918' (-1489) Marmaton 4005' (-1576) Arbuckle 4114' (-1685) LTD 4124' (-1695)</p>	

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	n/a	205'	Common Quickset	180	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, bumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	OH	Gas
		Water
		%
		Gas-oil ratio
		CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____