GIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Multiple Stage Cementing Collar Used?	DESCRIPTION OF WELL AND LEASE Operator: License # 4767 Name: Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Purchaser: NCRA Operator: Contact Person: Lisa Thimmesch Phone (316) 267-4375 Contractor: Name: License: License: License: Wellsite Geologist: None Welliste Geologist	WELL COMPLETION FORM	County Trego
Name: Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Lease Name Spena D Well # 2	Address 125 N. Market, Suite 1000 Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Footages Calculated from Mearest Outside Section Corner: NE & Nu or SU (circle one) Line of Section Expensive Contents on the Content		E/2-SW - NW sec. 32 Tup. 11 Rge. 22W
Name: Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Lease Name Spena D Well # 2	Address 125 N. Market, Suite 1000 Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Footages Calculated from Mearest Outside Section Corner: NE & Nu or SU (circle one) Line of Section Expensive Contents on the Content	Operator: License # 4767	3300 Feet from SN (circle one) Line of Section
Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Purchaser: NCRA Operator Contact Person: Lisa Thimmesch Phone (316) 267-4375 Contracter: Name: License: Wellsite Geologist: Nene Designate Type of Completion New Well Re-Entry X Workover X 0il SUD SION Temp. Abd. Gas EHNR SION Temp. Abd. Gas ELEVATION Temp. Abd. Gas ELEVATION Temp. Abd. Gas ELEVATION Temp. Abd. Gas EL	Address 125 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Field Name Purchaser: NCRA Operator Contact Person: Lisa Thimmesch Contractor: Name: License: None License: None	Name: Ritchie Exploration, Inc.	4290 Feet from (E/W (circle one) Line of Section
Purchaser: NCRA Operator Contact Person: Lisa Thimmesch Phone (316) 267-4375 Contracter: Name: License: Wellsite Geologist: None Designate Type of Completion New Well Re-Entry X Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: A. SCott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SWD Plug Back YST Commingled Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. WAR 2 3 1998 AUG 0 5 1996	Purchaser: NCRA Deperator Contact Person: Lisa Thimmesch Phone (316) 267-4375 Contracter: Name: License: Wellsite Seelogist: None Designate Type of Completion New Well Re-Entry X Workover Sase ENNR SiGN Dry Other (Core, USN, Expl., Cathodic, etc.) Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Designing Designate Type Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Designing Designing Decket No. Dual Completion Decket No. Dual Completion Decket No. Designing Designing Designing Decket No. Designing Designing Designing Designing Decket No. Designing Designing Designing Decket No. Designing D	Address 125 N. Market, Suite 1000	Footages Calculated from Nearest Outside Section Corner:
Purchaser: NCRA Operator Contact Person: Lisa Thimmesch Phone (316) 267-4375 Contractor: Name: License: Multiple Stage Comenting Collar Used? Yes Designate Type of Completion New Well Re-Entry X Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core. USW, Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows: Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SWD Plug Back XXX Commingled Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. MAR 2 3 1998 AUG 0 5 1996	Producing Formation L/KC, Marmaton, Toronto Producing Formation L/KC, Marmaton, Toronto Producing Formation L/KC, Marmaton, Toronto Elevation: Ground 2410 K8 2415 Total Depth 4102 pstD 4030 Amount of Surface Pipe Set and Comented at Fe Multiple Stage Comenting Collar Used? Yes If yes, show depth set Fe Multiple Stage Comenting Collar Used? Yes If yes, show depth set Fe Multiple Stage Comenting Collar Used? Yes If yes, show depth set Fe Multiple Stage Comenting Collar Used? Yes If Alternate II completion, coment circulated from Fe As Coll SWD SIOW Temp. Abd. Feet depth to Y/ SAX Coment Collar Used? Temp. Abd. Feet depth to	Wichita KS 67202	Lease Name Spena "D" Well # 2
Producing Formation L/KC, Marmaton, Toronto Phone (316) 267-4375 Contractor: Name: License: Wellsite Seologist: None Designate Type of Completion New Well Re-Entry X Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows: Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SWD Plug Back PBTD Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. MAR 2 3 1998 AUG 0 5 1996	Producing Formation L/KC, Marmaton, Toronto Phone (316) 267-4375 Contractor: Name: License: License: License: License: Multiple Stage Cementing Collar Used? Yes Designate Type of Completion New Well Re-Entry X Workover X Oil Sub SIGW Temp. Abd. Gas ENHR SIGW Dry Other (Core, USW, Expl., Cathodic, etc) Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SWD PRID Despening X Re-perf. Other (SWD or inj?) Docket No. Other (SWD or inj?) Docket No. Dual Completion Docket No. Other (SWD or inj?) Docket No. Date of START Date Reached TD Completion Date of Workover Destroy Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Date of START Date Reached TD Completion Date of Workover (Swars Start) and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Darby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Date of START Date Reached TD Completion Date of Workover (Swars Start) apply. Information on side two of this form with the form completion in events of the spud date, recompletion, workover or conversion of a well. Date of START Date Reached TD completion days of the spud date, recompletion, workover or conversion of a well. Date of START Date Reached TD completion Date of workover or conversion of a well. Date of START Date Reached TD completion Date of this form shall be filed with the Kansas Corporation Commission, 200 Colorado days of the spud date, recompletion, workover or conversion of a well. Date of START Date Reached TD completion Date of the spud date, recompletion, workover or conversion of a well. Description of the this form. All CEMERTING TICKETS		Field Name
Phone (316) 267-4375 Contractor: Name: License: Wellsite Geologist: None Designate Type of Completion New Well Re-Entry X Workover Sas ENNR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc) Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SWD PRO	Phone (316) 267-4375 Contractor: Name: License: Wellsite Geologist: None Designate Type of Completion As oil Sub SIDU Temp. Abd. Gas EHRR SIGU Dry Other (Core, USU, Expl., Cathodic, etc.) If Morkover/Re-Entry: old well info as follows: Operator: A SCOTT Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SUD Plug Back XXX Commingled Dual Completion Docket No. Dual Completion Docket		Producing Formation L/KC, Marmaton, Toronto
Phone (316) 267-4375 Contractor: Name: License: Wellsite Geologist: None Designate Type of Completion New Well Re-Entry X Workover X Oil SUD SIDW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SWD Plug Back XXX Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. MAD 2 5 1998 AUG 0 5 1996	Contracter: Name: License: Multiple Stage Cementing Collar Used? Yes		Elevation: Ground 2410 KB 2415
Amount of Surface Pipe Set and Cemented at	Amount of Surface Pipe Set and Cemented at	Phone (316) 267-4375	1
Multiple Stage Cementing Collar Used?	License: Wellsite Goologist: None Designate Type of Completion New Well Re-Entry X Workover Sae ENHR SIGN Dry Other (Core, MSW, Expl., Cathodic, etc) Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Comp. Date 5-84 Old Total Depth 4102 Despening X Re-perf. Conv. to Inj/SND PPTD XXX commingled Docket No. Other (SVD or Inj?) Docket No. Date of START Date Reached TO Completion Date of Workover Instructions: An original and two copies of this form shall be filed with the Kansas Corporation commission, 200 Colorado 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential tyr in excess of 12 months). One copy sq. all wireling long as upper long as well as period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy sq. all wireline logs and geologist well report shall be attend with this form. All CEMENTING INCEPTING TIKETS	Contractor: Name:	
Designate Type of Completion New Well Re-Entry X Workover If Alternate II completion, cement circulated from	Designate Type of Completion New Well		
Designate Type of Completion New Well Re-Entry X Workover If Alternate II completion, cement circulated from	New Well Re-Entry X Workover If Alternate II completion, cement circulated from X Oil SUD SIOW Temp. Abd. feet depth to w/ sx cm Sx Cm Ory Other (Core, MSW, Expl., Cathodic, etc.) Drilling Fluid Management Plan REWORK X Z-13-96 (Data must be collected from the Reserve Pt.)	Wellsite Seelogist: None	
X Oil	Sub		
Dry Other (Core, WSW, Expl., Cathodic, etc.) Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Deepening X Re-perf. Conv. to Inj/SWD PBTD Plug Back PBTD AXXX Commingled Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Drilling Fluid Management Plan Rework (12-13-96) Operator Helid Management Plan Rework (12-13-96) Operator inj Fluid Management Plan Rework (12-13-13-14) Operator inj Fluid Management Plan Rework (12-13-14) Operator inj Fluid Management Plan Rework (12-14-14) Operator inj Fluid Management Plan Rework (12-14-14) Operator inj Fluid Management Plan Rework (12-14-14) Operator inj Fluid Management Plan R	Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc) Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows: Operator: A. Scott Ritchie Chloride content		
Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Deepening X Re-perf Conv. to Inj/SWD PBTD	Operator: A. Scott Ritchie Uell Name: Spena D #2 Despening X Re-perf. Conv. to Inj/SWD PBTD Plug Back PBTD Dual Compiletion Docket No. Other (SWD or Inj?) Docket No. OF WORKOVER Date of START Date Reached TD Compiletion Date of Workover No. Other (SWD or Inj?) Docket No. Ot	Gas ENHR SIGW	
Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD XXX Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. MAR 2 3 1998 AUG 0 5 1996	Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Deepening X Re-perf. Conv. to Inj/SWD Plug Back Plug Back Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Of Workover Deep Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 122 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be stacehed with this form. ALL CEMENTINE TICKETS.	Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK JA 12-13-96
Operator: A. Scott Ritchie Well Name: Spena D #2 Comp. Date 5-84 Old Total Depth 4102 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD XXX Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. MAR 2 3 1998 Chloride content ppm Fluid volume in pm Fluid volume in p	Deepening X Re-perf. Conv. to Inj/SWD PBTD Deepening X Re-perf. Conv. to Inj/SWD PBTD Completion Dacket No. Dual Completion Docket No. Date of START Date Reached TD Completion Date of Workover Conv. to Inj/SWD PWORKOVER Conv. to Inj/SWD PBTD Conv. to Inj/SWD PBTD Conv. to Inj/SWD PBTD Conv. to Inj/SWD Conv. to Inj/SWD PBTD Conv. to Inj/SWD Conv. to	If Workover/Re-Entry: old well info as follows:	1
Comp. Date 5-84 Old Total Depth 4102 Location of fluid disposal if hauled offsite: Deepening X Re-perf.	Comp. Date 5-84 Old Total Depth 4102 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBTD Plug Back PBTD Operator Name 3-23-/998 Lease Name 3-23-/998 Lease Name 3-23-/998 Twp. S Rng. E/W Completion Date of START Date Reached TD Completion Date of Workover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorade Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS	Operator: A. Scott Ritchie	Chloride contentppm Fluid volume bb
Deepening X Re-perf Conv. to Inj/SWD PBTD PBTD PBTD COMMISSION COMPORATION COMPORATION COMPOSSION COMPORATION COMPOSSION COMPORATION COMPOSSION COMPOS	Deepening X Re-perf. Conv. to Inj/SWD PBTD Completion Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Date of START Date Reached TD Completion Date of Workover of Completion Deeply Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. RECEIVED KANSAS CORPORATION COMMISSION Deeply Release Name 3-23-198	Well Name: Spena D #2	Dewatering method used
PRID PRID OPERATOR COMPOSSION COM	PBTD Description Decket No.	Comp. Date $\underline{5-84}$ Old Total Depth $\underline{4102}$	 Location of fluid disposal if hauled offsite:
PRID PRID OPERATOR COMPOSSION COM	PBTD Description Decket No.	Deepening X Re-perf Conv. to Inj/SWD	RECEIVED
Dual Completion Docket No. Lease Name 3-23-1998 Qicense No. 76 MAR 23 1998 AUG 0 5 1996	Dual Completion Docket No. Other (SWD or Inj?) Docket No. 5-16-96 Date of START Date Reached TD of WORKOVER Completion Date of Twp. Completion Date of Tw	Plug Back PBTD	Operator Hang Communication Communication
MAR 2 J 1990 J 1996 J 19	5-16-96 Date of START Date Reached TD Completion Date of WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS	Dual Completion Docket No.	
	Date of START Date Reached TD Completion Date of WORKOVER COMPLETANT DATE REACHED TO COMPLETE OF WORKOVER COMPLETANT DATE REACHED TO COMPLETE DECKNOLOGIES OF COMPLETE OF WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorade Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS		MAR 23 990 Twp. AUG 03 1996 E/W
Date of START Date Reached TD Completion Date of CONFIDENTIAL DOCKSTENGATION DIVISION	INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorade Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS	Date OF START Date Reached TD Completion Date OF	CPROM CONFIDENTIAL DOCKREEN PATION DIVISION
WICHITA, KS	Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well, Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS		wichita, Ks
		ith and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complic ne best of my knowledge.
il requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compl	itt requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complie ith and the statuments herein are complete and correct to the best of my knowledge.	MANNETTO	
ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete and the statements herein are complete and correct to the best of my knowledge.	with and the stayments herein are complete and correct to the best of my knowledge.		K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete and the statements herein are complete and correct to the best of my knowledge. Ignature K.C.C. OFFICE USE ONLY	ignature K.C.C. OFFICE USE ONLY	itte President Date	C///D C Wireline Log Received
itl requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete and the etationets herein are complete and correct to the best of my knowledge. Signature President Date 1996 F Letter of Confidentiality Attached C Wireline Log Received	ignature President Date 7996 F Letter of Confidentiality Attached C Wireline Log Received	subscribed and sworn to before me this 4 day of	
itl requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete and the statements herein are complete and correct to the best of my knowledge. Signature President Date 1996 F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received	ignature President Date 7996 F Letter of Confidentiality Attached C Geologist Report Received	array Bublis Prop 11	KCCSWD/RepNGPA
itl requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received C Geologist Report Received C SWD/Rep NGPA	itle President Date 7996 Wireline Log Received C Geologist Report Received Bistribution K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received KCC SWD/Rep NGPA	otary Public Tune of	KGS Plug Other

LISA THIMMESCH NOTARY PUBLIC STATE OF KANSAS My Appt. Exp

Commission Ex

Form ACO-1 (7-91)

Operator Name	Ritchie E	Explora	tion,	Inc.	Name	Spena	"D"	Well #	2
Sec. 32 Twp. 11	27/9	East West		Count	:у	Trego			
INSTRUCTIONS: Show interval tested, time hydrostatic pressured if more space is needed.	me tool open a s, bottom hole	nd closed, temperature	flowing , fluid re	and shut-in	n pres	ssures, wheti	her shut-in pre	ssure rea	ched static level
Drill Stem Tests Tak (Attach Additiona		□ _{Y•}	X No		Log	Formatio	n (Top), Depth	and Datums	Sample
Samples Sent to Geol	•	☐ _{Y•s}	X No	j Nam	•		Тор		Datum
Cores Taken		☐ _{Yes}	X No	į					
Electric Log Run (Submit Copy.)		□ _{Y••}	X No						
List All E.Logs Run:									
	T- 10 100 01 01 01			<u> </u>				 -	
	Report a		NG RECORD	ii _{New}			production, et	c.	
Purpose of String	Size Hole	Size C	asing n O.D.)	Weight		Setting Depth	Type of Cement	# Sacks	Type and Percent
			ADDITIONAL	L CEMENTING	/SQUE	EZE RECORD			
Purpose:	Depth Top Bottom	Type of	Cement	#Sacks U	sed		Type and Percen	t Additive	3
Protect Casing					-				
Plug Back TD Plug Off Zone		<u> </u>							· · · · · · · · · · · · · · · · · · ·
	PERFORATION Specify Footag				•		Fracture, Shot,		
		-					*		Depth
3 .	3863.5'- 3701'-37						al 15% NE al 15% NE		same
	existing	perfs					- 100 M		- Joune
	4002'-40 3462'-34	65' To:	ronto			 			
TUBING RECORD 2 3	3660'-36 size /8"	Set A		Packer A	t	Liner Run	☐ _{Yes} ☐	No	
Date of First, Resum	med Production,		· · · · · · · · · · · · · · · · · · ·	ucing Metho	d	lauine Minu	iping Gas L		
5-1:	1	Bbls.	 Gas	Hcf	Water	r Bbls.	Gas-Oil		Gravitý
Disposition of Gas:	<u> </u>) 	<u> </u>	TUON OF CO	 	17			
Vented Sold		Lease		Hole			Comp. 🔀 Commi	ingled 3	roduction Interval 462 - 3646 *
(If vented, sub	omit ACO-18.)			· (Specify)					701-3866

4002 - 4024