

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,910-00-00

ADDRESS 125 N. Market, Suite 950  
Wichita, Kansas 67202

COUNTY Trego

FIELD BIN E WC

\*\*CONTACT PERSON A. Scott Ritchie  
PHONE 267-4375

PROD. FORMATION Marmaton

LEASE Spena "D"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS 818 Century Plaza  
Wichita, Kansas 67202

WELL LOCATION SW SE NW

330 Ft. from South Line and

990 Ft. from East Line of

the NW/4 SEC. 32 TWP. 11S RGE. 22W

DRILLING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center  
Wichita, Kansas 67202

PLUGGING None

CONTRACTOR ADDRESS \_\_\_\_\_

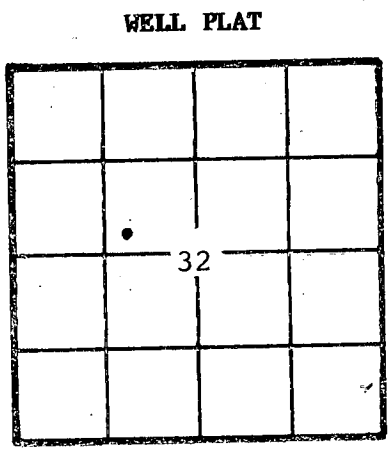
TOTAL DEPTH 4088' PBTD \_\_\_\_\_

SPUD DATE 1/08/82 DATE COMPLETED 3/31/82

ELEV: GR 2406' DF \_\_\_\_\_ KB 2411'

DRILLED WITH (~~KABLE~~) (ROTARY) (~~ATRX~~ TOOLS)

Amount of surface pipe set and cemented 166' DV Tool Used? \_\_\_\_\_



KCC   
KGS   
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ (~~XXXXXXXX~~)

OPERATOR OF THE Spena "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
FURTHER AFFIANT SAITH NOT.

(S) A. Scott Ritchie

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 1982.

RECEIVED  
STATE CORPORATION COMMISSION  
4-8-1982  
APR - 8 1982

CAROLYN S. HOLDEMAN  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appointment Expires 10/5/82

Carolyn S. Holdeman  
NOTARY PUBLIC

MY COMMISSION EXPIRES \_\_\_\_\_  
CONSERVATION DIVISION  
Wichita, Kansas  
\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3610'-3670' (Toronto & Top zones). Recovered 150' of mud with few spots of oil. IFP:65-76#/45"; ISIP:920#/45"; FFP:97-108#/45"; FSIP:887#/45".			ELECTRIC LOG TOPS	
DST #2 from 3674'-3700' (35' zone). Recovered 905' of salt water. IFP:76-336#/45"; ISIP:683#/45"; FFP:391-467#/45"; FSIP:683#/45".			Anhydrite	1843' (+ 568)
DST #3 from 3703'-3750' (50', 70' & 90' zones). Recovered 930' of salt water. IFP:76-347#/45"; ISIP:812#/45"; FFP:391-467#/45"; FSIP:790#/45".			B/Anhydrite	1890' (+ 521)
DST #4 from 3782'-3845' (140', 160', 180' zones). Weak blow. Recovered 105' of fluid-45' of oil cut mud (35% mud, 20% water, 20% oil, & 25% gas) and 60' of heavy oil cut mud (25% mud, 20% water, 40% oil, & 15% gas). IFP:54-54#/45"; ISIP:715#/45"; FFP:76-76#/45"; FSIP:693#/45".			Topeka	3401' (- 990)
DST #5 from 3993'-4035' (Marmaton). Recovered 5' of oil cut mud (25% mud, 25% water, 25% oil, & 25% gas) and 60' of slightly oil cut mud (55% mud, 35% water, & 10% oil). IFP:43-43#/45"; ISIP:1081#/60"; FFP:54-54#/45"; FSIP:952#/60".			Heebner	3617' (-1206)
DST #6 from 4076'-4088' Recovered 90' of muddy salt water (65% water and 35% mud). IFP:32-32#/45"; ISIP:715#/60"; FFP:54-54#/45"; FSIP:596#/60".			Toronto	3639' (-1228)
			Lansing	3655' (-1244)
			B/KC	3898' (-1487)
			Marmaton	3981' (-1570)
			Arbuckle	4072' (-1661)
			LTD	4087' (-1676)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"		166'	common quickset	110	
Production		4 1/2"	10.5#	4084'	60/40 poz	150	10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	3991'-4024'

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 15% INS.	3991'-4024'
Fracture treated with 1000 bbls. of gelled water + 20,000 # 20-40 sand and 2500# 10-20# sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
3/30/82	Swabbed (will be pumping)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	85 bbls.		18 %		
Disposition of gas (vented, used on lease or sold)			Perforations 3991'-4024'		