

ORIGINAL

SIDE ONE

RELEASED
10-16-1990
OCT 16 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person:
Phone: (316) 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 3/31/82

Name of Original Operator Ritchie Exploration

Original Well Name #1 Spena "D"

Date of Recompletion:
1/12/90 1/25/90
Commenced Completed

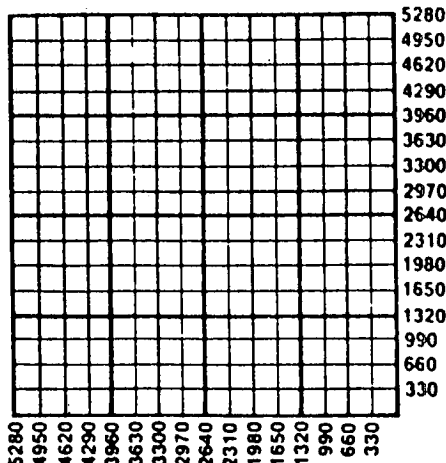
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. 7905
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. _____

API NO. 15- 195-20,910-00
County Trego
SW SE NW Sec. 32 Twp. 11S Rge. 22 East West
2970 Ft. North from Southeast Corner of Section
3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Spena "D" Well # 1
Field Name _____
Producing Formation Marmaton, Lansing/KC
Elevation: Ground 2406' KB 2411'



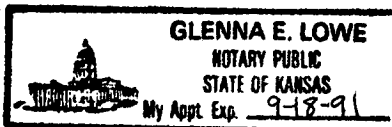
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use, submit form U-1.

9-4-1990
SEP 4 1990

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 8/31/90
Subscribed and sworn to before me this 31st day of August 19 90
Notary Public Glenna E. Lowe Date Commission Expires 9-18-91



RELEASED

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SIDE TWO

PROVINCIAL OILFIELD Exploration, Inc. Lease Name Spena "D" Well # 1

Sec. 32 Twp. 11S Rge. 22
 East
 West

County Trego

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing/Kansas City	3655'	3898'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2 SSB jets	3859'-3864'	Acidized with 2100 gal. of 28%.
"	3842'-3846'	
"	3818'-3822'	Acidized w/700 gal. of 28%.
"	3656'-3660'	

PBTD _____ Plug Type _____

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 1/25/90

Estimated Production Per 24 Hours Oil 4.88 Bbls. Water 7.32 Bbls. _____ Gas-Oil-Ratio

Disposition of Gas: _____ Mcf

Vented Sold Used on Lease (If vented, submit ACO-18.)