

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5226 EXPIRATION DATE 6-30-84
OPERATOR Quinn Oil Production, Inc. API NO. 15-195-21,250-00-00
ADDRESS 1811 East 24th St. COUNTY Trego
Hays, KS 67601 FIELD Shaw Creek East
** CONTACT PERSON Glenn D. Diehl PROD. FORMATION
PHONE (913) 625-7106

PURCHASER LEASE Lynd "A"
ADDRESS WELL NO. #1
WELL LOCATION NW SW NW
DRILLING Abercrombie Drilling, Inc. 330 Ft. from West Line and
CONTRACTOR 801 Union Center 1650 Ft. from North Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 36 TWP 15S RGE 22W.

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR 801 Union Center
ADDRESS Wichita, KS 67202

TOTAL DEPTH 4034 PBTD
SPUD DATE 7-29-83 DATE COMPLETED 8-6-83
ELEV: GR 2319 DF KB 2324

DRILLED WITH (CABLE) (ROTARY) (XK) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

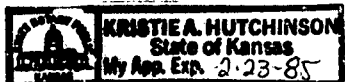
Amount of surface pipe set and cemented 241.85' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn D. Diehl, being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

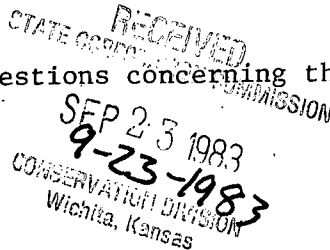
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of August,
19 83.



MY COMMISSION EXPIRES:

Glenn D. Diehl (Name)

Kristie A. Hutchinson (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Quinn Oil Production LEASE Lynd "A" #1 SEC.36 TWP.11S RGE.22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	192	Anhydrite	1760 + 564
Shale	192	252	Base Anhy.	1802 + 522
Sand & Shale	252	1109	Topeka	3357 -1033
Shale	1109	1266	Heebner	3570 -1246
Sand	1266	1476	Toronto	3588 -1264
Shale	1476	1768	Lansing	3606 -1282
Anhydrite	1768	1805	Base K.C.	3856 -1532
Sand & Shale	1805	1964	Marmaton	3922 -1598
Shale & Sand	1964	2330	Arbuckle	4007 -1683
Shale	2330	3480	LTD	4035 -1711
Shale & Lime	3480	3735	Log run: Great Guns,	
Lime	3735	3955	Radiation Guard log	
Lime, Shale, Chert, & Dolomite	3955	4015	Geologist: Glenn D. Diehl	
Shale & Lime	4015	4034		
Rotary Total Depth	4034			
DST #1 (3925-3955), 30-30-10-30, IHH: 2203#, IEP: 21-21#, ISIP: 191#, FFP: 23-23#, FSIP: 106#, FHH: 2201#, TEMP: 119°F, RECOVERY: 10 FEET DRILLING MUD, OIL SPOTS				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	248.85	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations