

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21321-∞-∞

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION N/A  
PHONE 316/267-4375 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Musgrave

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION SW NW SW

DRILLING Murfin Drilling Co. 1650 Ft. from S Line and

CONTRACTOR \_\_\_\_\_ 330 Ft. from W Line of

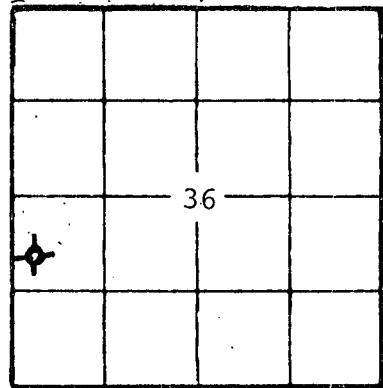
ADDRESS 250 N. Water, Suite 300 the SW (Qtr.) SEC 36 TWP 11s RGE 22

Wichita, Kansas 67202

PLUGGING Same as above WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH RTD 4050' PBSD N/A

SPUD DATE 9/02/83 DATE COMPLETED 9/08/83

ELEV: GR 2343' DF \_\_\_\_\_ KB 2348'

DRILLED WITH ~~(CARKE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 165' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

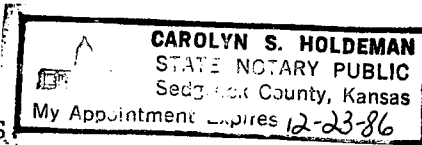
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie  
(Name)

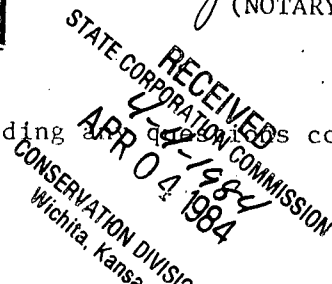
SUBSCRIBED AND SWORN TO BEFORE ME this 30<sup>th</sup> day of March, 1984.



Carolyn S. Holdeman  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES \_\_\_\_\_

\*\* The person who can be reached by phone regarding \_\_\_\_\_s concerning this information.



Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Musgrave SEC 36 TWP 11s RGE 22 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST# 1 from 3617' to 3644' (Top zone). Recovered 40' gas in pipe, 80' very slightly oil and gas cut watery mud, 120' watery mud. IFP:50-70#/30"; ISIP:966#/45"; FFP:91-100#/30"; FSIP:906#/45".</p> <p>DST #2 from 3746' to 3853' (140' 160', 180' 200' zones). Recovered 20' mud, no show of oil. IFP:80-80#/30"; ISIP:516#/30"; FFP:87-87#/30"; ISIP:323#/30".</p> <p>DST #3 from 3946' to 3979' (Marmaton) Recovered 10' mud with couple of oil specs. IFP:20-20#/30"; ISIP:956#/45"; FFP:28-28#/30"; FSIP:616#/45".</p> <p>If additional space is needed use Page 2</p>			--Electric Logs--		
				Anhydrite	1778' (+ 560)
				B/Anhydrite	1823' (+ 525)
				Topeka	3375' (-1027)
				Heebner	3591' (-1243)
				Toronto	3610' (-1262)
				Lansing	3625' (-1277)
				B/KC	3872' (-1524)
				Marmaton	3940' (-1592)
				Arbuckle	4028' (-1680)
			LTD	4048' (-1700)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	165'	Common Quickset	135	

LINER RECORD			PERFORATION RECORD		
Top, ft. -	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations