

15-195-21444-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21444

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD Wildcat NINE MIRE NE

CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing

PHONE 316-267-4375 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek LEASE Howat "B"

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW SW NE

BILLING CONTRACTOR Murfin Drilling Co. 1650 Ft. from N Line and

ADDRESS 250 N. Water, Suite 300 2310 Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 1 TWP 11 RGE 23 (W).

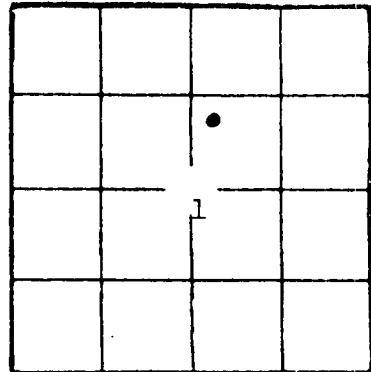
PLUGGING n/a

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC

KCS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH LTD 3976' PBSD n/a

SPUD DATE 2/10/84 DATE COMPLETED 4/17/84

ELEV: GR 2279' DF \_\_\_\_\_ KB 2284'

DRILLED WITH ~~(GALVAN)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 216' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

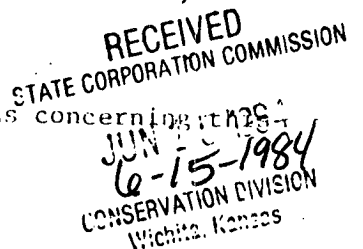
*(Signature)*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1984.



*(Signature)*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

15-195-21444-00-00

ACO-1 Well History

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Howat "B" SEC 1 TWP 11 RGE 23 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECTRIC LOG TOPS	
DST #1 from 3541' to 3570' (Top Zone). Recovered 563' of muddy water, no show of oil. IFP:66-196#/30"; ISIP:872#/30"; FFP:242-300#/30"; FSIP:861#/30".			* Anhydrite	1766' (+ 518)
			* B/Anhydrite	1807' (+ 477)
			Topeka	3299' (-1015)
			Heebner	3513' (-1229)
			Toronto	3535' (-1251)
			Lansing	3550' (-1266)
			B/KC	3774' (-1490)
			Marmaton	3871' (-1587)
			Ero. Arb.	3936' (-1652)
			LTD	3976' (-1692)
DST #2 from 3612' to 3633' (70' zone). Recovered 1042' of gassy oil. IFP:150-265#/30"; ISIP:792#/45"; FFP:334-357#/30"; FSIP:757#/45".			* These are Sample Tops	
DST #3 from 3639' to 3648' (90' zone). Packer failure.				
DST #4 from 3670' to 3740' (140', 160', 180' zones). Recovered 300' of slightly gassy oil cut mud. IFP:66-161#/30"; ISIP:1158#/30"; FFP:196-196#/30"; FSIP:1158#/30".				
DST #5 from 3734' to 3785' (200' and 220' zones). Recovered 5' of drilling mud. IFP:11-11#/30"; ISIP:138#/30"; FFP:22-22#/30"; FSIP:88#/30".				

RELEASED  
5-8-1985  
MAY 08 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		216'	Common Quickset	160	None
Production	7-7/8"	4-1/2"	10.5#	3968'	60/40 Pozmix	175	10% salt, 10sacks salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	3726', 3709', 3690'
			2	SSB	3724'-3727 1/2', 3708'
					3710', 3689'-3692'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3627'-3630'

Amount and kind of material used

Depth interval treated

Acidized with 2300 gal. 28% acid

Same as Above

Date of first production

4/17/84

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

80

bbbls

MCF

0

bbbls

CFPB

Disposition of gas (vented, used on lease or sold)

same as above  
Perforations