

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6-30-83

OPERATOR A. Scott Ritchie API NO. 15-195-21,013

ADDRESS 125 N. Market, Suite 950 COUNTY Trego  
Wichita, KS 67202

\*\* CONTACT PERSON A. Scott Ritchie FIELD NINEMIRE W.C.  
PHONE 267-4375 PROD. FORMATION Lansing

PURCHASER LEASE Ninemire "A"

ADDRESS WELL NO. 1

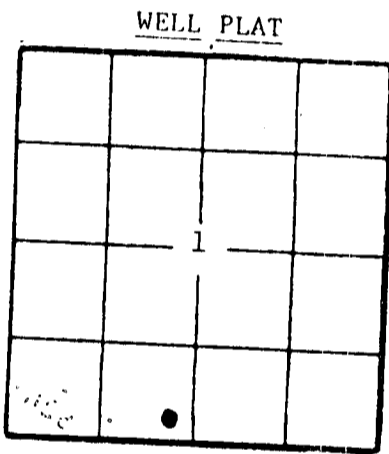
DRILLING Contractor Murfin Drilling Company WELL LOCATION SE SE SW

ADDRESS 617 Union Center 330 Ft. from South Line and

Wichita, KS 67202 330 Ft. from East Line of

PLUGGING the SW/4(Qu.) SEC 1 TWP 11 RGE 23W.

CONTRACTOR ADDRESS



(Office Use Only)

KCC  KGS

SWD/REP  PLG.

TOTAL DEPTH 3921' PBD 3576'

SPUD DATE 6-15-82 DATE COMPLETED 7/29/82

ELEV: GR 2208' DF KB 2213'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (ATK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011 Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*A. Scott Ritchie*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23<sup>rd</sup> day of August, 1982.

CARDOLYN S. HOLDEMAN  
STATE NOTARY PUBLIC  
Sedwick County, Kansas  
My Commission Expires 10/5/82

MY COMMISSION EXPIRES:

*Carolyn S. Holdeman*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
9-2-1982  
SEP 2 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR A. Scott Ritchie LEASE #1 Ninemire "A" SEC. 1 TWP. 11 RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3434'-3500' (Toronto & Top zone). Recovered 960' of muddy salt water. IFP: 119-369#/30"; ISIP: 812#/30"; FFP: 434-510#/30"; FSIP: 801#/30".			Anhydrite	1690'
			B/Anhydrite	1737'
			Topeka	3222'
			Heebner	3436'
			Toronto	3460'
DST #2 from 3502'-3544' (35' & 50' zones). Recovered 1080' of muddy salt water. IFP: 97-391#/30"; ISIP: 661#/30"; FFP: 445-532#/30"; FSIP: 661#/30".			Lansing	3475'
			B/KC	3696'
			Marmaton	3796'
			Arbuckle	3894'
			LTD	3921'
DST #3 from 3538'-3558' (70' zone). Recovered 620' of gas in pipe, 10' heavy oil cut mud, & 180' frothy oil. IFP: 54-76#/30"; ISIP: 941#/30"; FFP: 97-108#/30"; FSIP: 931#/30".				
DST #4 from 3590'-3660' (140', 160', 180', zones) Recovered 150' of gas in pipe and 390' of frothy oil. IFP: 108-173#/30"; ISIP: 489#/30"; FFP: 217-217#/30"; FSIP: 347#/30".				
DST #5 from 3657'-3705' (200' & 220' zones). Recovered 465' of muddy salt water, no show of oil. IFP: 65-130#/30"; ISIP: 1070#/45"; FFP: 195-250#/30"; FSIP: 1060#/45".				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		214'	Common	185	
Production		4 1/2"		3912'	60/40 pozmix	175	10% salt 10 bbls. brine pre flus

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3632'-3638'
			2		3550'-3553'
			4	SSB	3550'-3552'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 600 gal. of 28% NE.	3632'-3638'
Acidized with 750 gal. of AOG-200 acid.	" "
Acidized with 400 gal. of 28% acid.	3550'-3553'
Squeezed w/150 sacks of 60/40 pozmix.	" "
Acidized with 400 gal. of 28% double surfactant	3550'-3552'

Date of first production 7/14/82	Producing method (Flowing, pumping, gas lift, etc.) Swabbed (will be pumping)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	45 bbls.		0 %	
Disposition of gas (vented, used on lease or sold)		MCF		CFPB

Perforations 3632'-3638'; 3550'-3553'