

15-195-21716-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198  
name A. Scott Ritchie  
address 125 N. Market  
Suite 950  
City/State/Zip Wichita, KS 67202

Operator Contact Person Rocky Milford  
Phone (316) 267-4375

Contractor: license # 6033  
name Murfin Drilling Co.

Wellsite Geologist Leah Ann Kasten  
Phone (316) 267-4375

PURCHASER Clear Creek, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

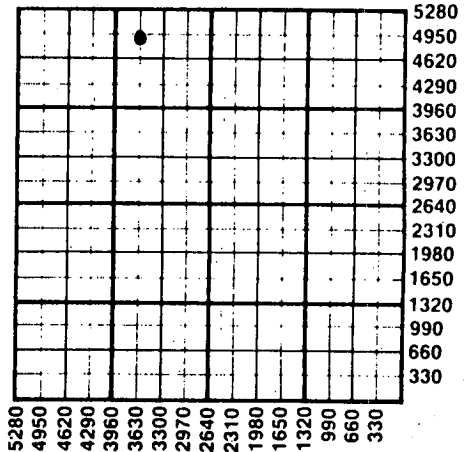
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/3/85 5/9/85 5/25/85  
Spud Date Date Reached TD Completion Date  
3910' RTD n/a  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1749 feet  
If alternate 2 completion, cement circulated  
from 217 feet depth to surface w/ 140 SX cmt

API NO. 15- 195-21,716-00-00  
County Trego  
NW NE NW  
(location) Sec 1 Twp 11S Rge 23 East  
4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Ninemire "D" Well# 2  
Field Name None Ninemire, NE  
Producing Formation Lansing  
Elevation: Ground 2239' KB 2244'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water..... Ft North From Southeast Corner and  
(Stream, Pond etc.)..... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD 108017(C,19,999)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

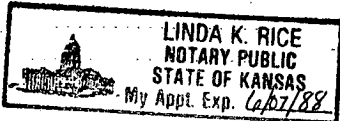
One copy of all wireline logs and drillers time-log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 6/24/85

Subscribed and sworn to before me this 24th day of June

Notary Public [Signature] Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
Form ACO-1 (7-84)

RECEIVED  
STATE CORPORATION COMMISSION  
7-3-1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 1 Twp 11S Rge 23E

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Ninemire D Well# 2 SEC. 1 TWP. 11S RGE. 23  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 from 3636' to 3705' (Lansing 140' thru 180' zones). Recovered 431' of gas in pipe, 73' of slightly oil cut gassy mud, and 808' of frothy oil.

*Handwritten:*  
 DIP: 148 319' / 100'; 35.0: 1320' / 100'  
 FFP: 380 200' / 100'; 12.78' / 100'

Name	Top	Bottom
Anhydrite	1739'	(+ 505)
B/Anhydrite	1782'	(+ 462)
Topeka	3266'	(-1022)
Heebner	3481'	(-1237)
Toronto	3503'	(-1259)
Lansing	3518'	(-1274)
B/KC	3740'	(-1496)
Marmaton	3839'	(-1595)
LTD	3910'	(-1666)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4" 7-7/8"	8-5/8" 4 1/2"	23# 10.5#	217' 3779'	quickset 60/40 pozmix	140 160	none 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1 - 3/8"	3690 1/2' & 3673 1/2'			Acidized w/1200 gal. of 28%			3690 1/2' & 73 1/2'
2 SSB	3689' to 3692'						
2 SSB	3672 1/2' to 3675'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5/25/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	45 Bbls	MCF	32 Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL: 3689' - 92'  
 3672 1/2' - 75'