

15-195-21202-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,202

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD

** CONTACT PERSON A. Scott Ritchie PROD. FORMATION N/A
PHONE (316) 267-4375

PURCHASER N/A LEASE Harger "C"

ADDRESS WELL NO. 2

WELL LOCATION SE NE SE

DRILLING Murfin Drilling Company 1650 Ft. from South Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 11 RGE 23 (W).

PLUGGING Same as above

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC ✓

KGS ✓

SWD/REP ✓

PLG. ✓

		3	
			4

TOTAL DEPTH 3869' PBTD N/A

SPUD DATE 4/17/83 DATE COMPLETED 4/23/83

ELEV: GR 2228' DF KB 2233'

DRILLED WITH (CORRE) (ROTARY) (COR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 228' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

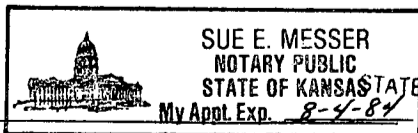
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.



MY COMMISSION EXPIRES:

RECEIVED (NOTARY PUBLIC) CORPORATION COMMISSION

7-20-1983 JUL 20 1983

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

JUL 20 1983 7-20-1983 CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3482'-3515' (Top zone). Recovered 279' of gas in pipe, and 402' of oil cut water (6% gas, 31% oil, 6% mud, 57% water). IFP: 97-141#/30"; ISIP:877#/30"; FFP:173-195#/30; FSIP:844#/30".				
DST #2 from 3551'-3585' (70' & 90' zones). Recovered 60' of gas in pipe, 412' of slightly oil cut water (2% gas, 6% oil, 16% mud, 76% Water). IFP:86-152#/30"; ISIP:607#/30"; FFP: 195-217#/30"; FSIP:586#/30".				
DST #3 from 3609'-3676' (140', 160', 180' zones). Recovered 134' of muddy water. IFP:76-97#/30"; ISIP:952#/45"; FFP:119-119#/30"; FSIP:920#/45".				
DST #4 from 3820'-3869' (Marmaton). Recovered 10' of mud, with a few specks of oil. IFP: 54-54#/30"; ISIP:877#/45"; FFP:54-54#/30"; FSIP: 661#/45".				
ELECTRIC LOG TOPS				
Anhydrite	1711'	(+ 522)		
B/Anhydrite	1755'	(+ 478)		
Topeka	3230'	(- 997)		
Heebner	3451'	(-1218)		
Toronto	3473'	(-1240)		
Lansing	3487'	(-1254)		
B/KC	3707'	(-1474)		
Marmaton	3809'	(-1576)		
LTD	3863'	(-1630)		
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		228'	common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations