

15-195-21009-00-00

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5242 EXPIRATION DATE 6/30/83

OPERATOR Petroleum Management, Inc. API NO. 15-195-21,009-00-00

ADDRESS 400 North Woodlawn, Suite 201 COUNTY Trego

Wichita, Kansas 67208 FIELD DIEBOLDT, E. (Hull)

** CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-Kansas City

PHONE 686-7287

PURCHASER Inland Crude LEASE Schaben

ADDRESS 200 Douglas Bldg., WELL NO. 1

Wichita, KS 67202 WELL LOCATION NE/4 NE/4 NW/4

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

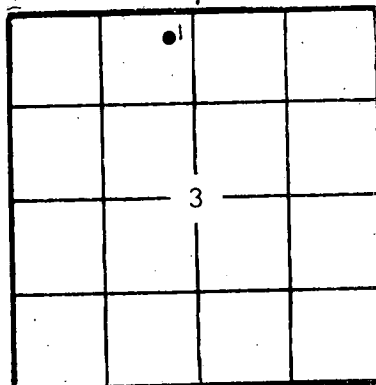
CONTRACTOR 1720 KSB Building 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 11S RGE 23W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3,930' PBTD

SPUD DATE 6/8/82 DATE COMPLETED 6/17/82

ELEV: GR 2253' DF 2256' KB 2,258'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Dale Silcott

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July, 1982.



MY COMMISSION EXPIRES: 3/1/85

RECEIVED SEP 27 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---------------------------------------|------|--------|--|--------------|
| | | | NAME | DEPTH |
| Surface Clay & Shale | 0 | 235 | Anhydrite | 1750' + 508' |
| Shale & Clay | 235 | 1150 | Base Anhyd. | 1786' + 472' |
| Shale & Red Bed | 1150 | 1270 | Topeka | 3246' - 988' |
| Sand | 1270 | 1495 | Oread | 3419' -1161' |
| Shale & Red Bed | 1495 | 1755 | Heebner | 3479' -1221' |
| Anhydrite | 1755 | 1789 | Toronto | 3502' -1244' |
| Shale | 1789 | 2185 | Lansing | 3516' -1258' |
| Shale & Lime | 2185 | 2800 | Base K.C. | 3736' -1478' |
| Lime | 2800 | 3067 | Fort Scott | 3839' -1581' |
| Lime & Shale | 3067 | 3170 | RTD | 3929' -1671' |
| Lime | 3170 | 3930 | | |
| RTD | 3930 | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 216' | Common | 125 | 2% Gel, 3% C.C. |
| Production | 7 7/8" | 4 1/2" | 10.5# | 3,928' | Lite Common | 100 150 | 18% Salt, 5% C.C. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | 3656-60 (Hz) |
| | | | | | 3676-81 (Iz) |
| | | | | | 3688-96 (Jz) |
| | | | | | 3715-19 (Kz) |
| | | | | | 3728-34 (Lz) |
| | | | | | 3847-53 |
| | | | | | 3846-54 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 250 gal. MCA | 3656-60 (Hz) |
| 250 gal. MCA, 2000 gal. 15% NE, 250# TLC80, 1000 gal. NE | 3688-96 (Jz) |
| 250 gal. MCA, comm to Jz, 1000 gal. 15% NE, 250# TLC80, 1000 gal. NE comm to K | 3728-34 (Lz) |
| 500 gal. MCA 15%, Frac 15% sand | 3846-54 |

| | | |
|--|--|------------------------------------|
| Date of first production 7-16-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil 12% bbls. MCF | Water 82% Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |