

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983
OPERATOR F & M OIL CO., INC. API NO. 15-195-21,058-00-00
ADDRESS 422 Union Center COUNTY Trego
Wichita, Kansas 67202 FIELD

** CONTACT PERSON R. B. Jinkins PROD. FORMATION
PHONE 316-262-2636

PURCHASER LEASE Comeau
ADDRESS WELL NO. 2
WELL LOCATION NE SW NW

DRILLING Union Drilling Co., Inc. 1650 Ft. from North Line and
CONTRACTOR ADDRESS 422 Union Center 990 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 6 TWP 11S RGE 23W

PLUGGING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 3950' PBTD
SPUD DATE 8-4-82 DATE COMPLETED 8-12-82
ELEV: GR 2316' DF 2324' KB 2326'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 275' w/175 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Jinkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of R. B. Jinkins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 19 82.

MY COMMISSION EXPIRES: 12-24-84

Signature of Shirley A. Gallegos (NOTARY PUBLIC) Shirley A. Gallegos



RECEIVED STATE CORPORATION COMMISSION

AUG 27 1982 8-27-1982 CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

F & M OIL CO., INC.

LEASE

Comeau #2

SEC. 6 TWP. 11S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#1 3697-3721', 30-30-30-30, wk to vry wk blow on both opens, rec 20' OSM, show of free oil in top of tool, IFP 19-29#, ISIP 994#, FFP 29-39#, FSIP 660#.</p> <p>DST#2 3751-3775', 30-45-60-45, wk to fr blow thruout test, rec 180' wtr w/oil spks, IFP 29-39#, ISIP 631#, FFP 67-98#, FSIP 247#.</p> <p>DST#3 3831-3850', 30-30-30-30, wk blow thruout test, rec 10' OSM, IFP 19-19#, ISIP 19#, FFP 19-19#, FSIP 19#</p> <p>DST#4 3844-3890', 30-30-30-30, wk to vry wk blow on both opens, rec 10' SOSM, IFP 39-39#, ISIP 59#, FFP 49-49#, FSIP 59#.</p>			<p>Sample Tops:</p> <p>Anhydrite 1902(+ 424)</p> <p>B/Anhydrite 1948(+ 378)</p> <p>Topeka 3411(-1085)</p> <p>Heebner 3638(-1312)</p> <p>Toronto 3659(-1333)</p> <p>Lansing 3676(-1350)</p> <p>B/KC 3910(-1584)</p> <p>RTD 3950(-1624)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1908(+ 418)</p> <p>B/Anhydrite 1952(+ 374)</p> <p>Topeka 31414(-1088)</p> <p>Heebner 3640(-1314)</p> <p>Toronto 3663(-1337)</p> <p>Lansing 3678(-1352)</p> <p>B/KC 3910(-1584)</p> <p>LTD 3952(-1626)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	275'	common	175	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
	Perforations	