SIDE ONE VALIDVALL ON COMBURATION LOSW (RRA) VCO-J 15-195-20964-00-00 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR F & M Oil Co., Inc. __ API NO. 15-195-20,964 - - - - - - - - -ADDRESS 422 Union Center Trego COUNTY Wichita, KS 67202 FIELD_ WC **CONTACT PERSON Preston Burkey PROD. FORMATION PHONE 913-483-5295 LEASE WALKER "B" RECEIVED PURCHASER WELL NO. 1 ADDRESS WELL LOCATION SW SW NE CONSERVATION DIVISION 2310 Ft. from North Abercrombie Drilling, Inc. Wiehita Kansas DRILLING CONTRACTOR 2310 Ft. from East 801 Union Center ADDRESS the NE/4 SEC. 6 TWP. 11S RCR 23W Wichita, KS 67202 WELL PLAT PLUGGING Abercrombie Drilling, Inc. CONTRACTOR KCC KGS ADDRESS 801 Union Center (Office Wichita KS 67202 Uae) 0 TOTAL DEPTH 2304' PBTD_ 6 SPUD DATE 3/16/82 DATE COMPLETED 3/22/82 ELEV: GR 2304' DF 2307' KB 2309' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 202.24' . DV Tool Used? None APFIDAVIT STATE OF Kansas COUNTY OF Sedgwick _SS, I, R. B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC. Walker "B" OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March ___, 19___82 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

PURTHER AFFIANT SAITH NOT.

USECRILED AND SHORN BEFORE ME THIS 8th DAY OF April

a, 19,

MY COMMISSION STRES: 12-24-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

THO WELL LOG

Show all important sours of perceity and contents thereof; cored intervals, and all drill-stem tools, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Sand 8 Shale 1931 2586 3980 3880 3980	cluding dapth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							RIPTIVE INFORMATION,
Anjugrate 1800 1931 Pechanic 3633 Sand & Shale 1931 2586 3980	FORMATION	DESCRIPTION, CONTE	MTS, ETC.		TOP	BOTTOM	MAME	DOPTH
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