

15-195-20964-00-00

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M Oil Co., Inc.API NO. 15-195-20,964-00-00ADDRESS 422 Union CenterCOUNTY TregoWichita, KS 67202FIELD WC**CONTACT PERSON Preston Burkey

PROD. FORMATION _____

PHONE 913-483-5295LEASE WALKER "B"

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW SW NEDRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union CenterWichita, KS 67202PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union CenterWichita, KS 67202TOTAL DEPTH 2304'

PBTD _____

SPUD DATE 3/16/82 DATE COMPLETED 3/22/82ELEV: GR 2304' DF 2307' KB 2309'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 202.24'DV Tool Used? None**A F F I D A V I T**STATE OF KansasCOUNTY OF Sedgwick

SS, I, _____

R. B. Jenkins

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.OPERATOR OF THE Walker "B"

LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. B. JenkinsSUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April19 82Shirley A. GallegosNOTARY PUBLIC
Shirley A. GallegosMY COMMISSION EXPIRES: 12-24-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1890	Electric Log	Tops:
Anhydrite	1890	1931	Heebner	3633 (-1324)
Sand & Shale	1931	2586	Toronto	3656 (-1347)
Shale & Lime	2586	3980	Lansing	3670 (-1361)
Rotary Total Depth	3980		B/KC	3904 (-1594)
			Marmaton	3954 (-1645)
			LTD	3980 (-1671)
DST# 1 3820-3860', 30-45-30-45, wk blow for 16" & died, rec 5' drlg mud, IFP 55-55#, ISIP 55#, FFP 55-55#, FSIP 55# BHT 105'.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12½"	8 5/8"	20#	209.24'	Common	150	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	%	See-also
		bbls.	MCF	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		