

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, KS. 67665

Purchaser Texaco Trading
Wichita, KS. 67202

Operator Contact Person M.L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drilling Co., Inc.

Wellsite Geologist Jerry Honas
Phone 316-722-7963

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

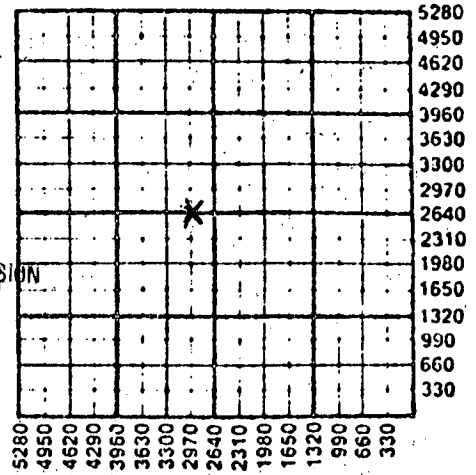
Drilling Method:
 Mud Rotary Air Rotary Cable
6-19-89 Spud Date 6-25-89 Date Reached TD 7-10-89 Completion Date
3,800 Total Depth 3,774 PBD

Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 3,797 feet depth to surface/450 SX cmt
Cement Company Name Allied Cementing, Inc.
Invoice # 54275
8-9-89

API NO. 15-195-22,021-00-00
County Trego
E/2 E/2 W/2 Sec 10 Twp 11 Rge 23 East
2,640 Ft North from Southeast Corner of Section
2,970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Denison Well # 5
Field Name Wakeeney
Producing Formation Kansas City
Elevation: Ground 2,268 KB 2,273

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
7-27-1989
JUL 27 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 60357M Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 895-003

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2,640 Ft North from Southeast Corner
(Stream, pond etc.) 200 Ft West from Southeast Corner
Sec 10 Twp 11 Rge 23 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M.L. Ratts

Title Production Supt Date 7-26-89

Subscribed and sworn to before me this 26th day of July 1989

Notary Public Ruth Phillips

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other
(Specify)

Operator Name Shields Oil Producers, Inc. Lease Name Denison Well # 5

Sec. 10 Twp. 11 Rge. 23 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3,688-3,735 Times: 30-45-45-60
 Rec. 340' gas; 200' HOC watery mud and 60' SOC watery mud

IHP - 1947
 IFP - 94-105
 ISIP - 535
 FFP - 136-147
 FSIP - 504
 FHP - 1937

Name	Top	Bottom
Anhydrite	1,742	1,799
Heebner Sh.	3,487	3,491
Toronto Lm.	3,507	3,518
L-KC Lm.	3,522	3,744

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used 4 1/2"							
Report all strings set-conductor, surface, ^{8 5/8} intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	212	Quickset	150	
Production	7 7/8	4 1/2	10 1/2	3,797	Pozmix Common	350 100	10% Jel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3,696-3,699			All zones 4,000 15%		3,696	
2	3,725-3,728					to	
	3,737-3,740					3,740	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-20-89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 Bbls	None MCF	60 Bbls	CFPB		40°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3,696
 Used on Lease Dually Completed 3,740
 Commingled