

ORIGINAL

15-195-22003-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-195-22,003-00-00

County Trego

SE NW NE Sec 10 Twp 11S Rge 23W East West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

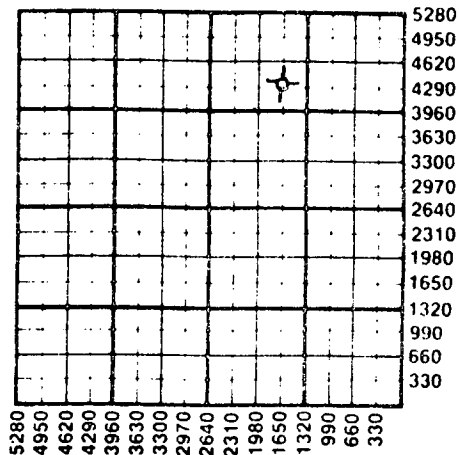
Lease Name McCall Well # 1

Field Name Pool-Ext.

Producing Formation D&A

Elevation: Ground 2263 KB 2268

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address 100 N. Broadway, Suite 535
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Gary Sharp
Phone 316-264-3700

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Mike Bryan
Phone (316) 263-3383

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

11-26-88 12-3-88 12/3/88
Spud Date Date Reached TD Completion Date

4000'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242.04' @ 250 feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Cement Company Name

Invoice #

ABD DPA

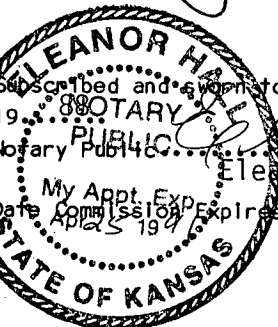
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Manager

Date 12-7-88

Subscribed and sworn to before me this 7th day of December 1988
Notary Public Eleanor Hall
My Appt. Expires 4-25-91



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other
Form ACO-1 (5-86)

Sec 10 Twp 11 Rge 23W

Operator Name Jay Boy Oil, Inc. Lease Name McCall Well # 1

Sec. 10 Twp. 11S Rge. 23W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [] Sample

DST #1: 3634-62' (Lansing "H") 30-30-45-45
Rec 40' mud w/SSO
HP: 1900-1887#
SIP: 831-809#
FP: 33-33
BHT: 116

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing 'A', Base/Kansas City, Marmaton, Arbuckle.

DST #2: 3659-3703' (Lansing "J") 30-30-45-45
Rec 15' of mud with/spts 0
HP: 1933-1911#
SIP: 621-632#
FP: 33-33:44-44#
BHT: 116°

DST #3: 3846-76' (Marmaton) 30-30-30-45
Rec 10' M w/GSO in tool.
IHP: 2077#
IFP: 44-44#
ISIP: 876#
FFP: 44-44#

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Solid [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

JAY BOY OIL, INC. #1 McCall

DST #3: Continued

FSIP: 853# (665/30")
FHP: 2022#
BHT: 117°

DST #4: (ARB)3942-56' 30-30-15-45
Rec: 15' OCM (15% O-85% M)
IHP: 2088#
IFP: 22-22#
ISIP: 288#
FFP: 33-33#
FSIP: 233#
FHP: 2044#
BHT: 118°

DST #5: (ARB) 3955-65' 30-30-45-45
Rec: 205' MW w/Sc 0
IHP: 2100#
IFP: 22-55#
ISIP: 1196#
FFP: 77-88#
FSIP: 1196#
FHP: 2033#
BHT: 119°

RECEIVED
STATE CORPORATION COMMISSION
3-28-1989
MAR 28 1989
CONSERVATION DIVISION
Wichita, Kansas