

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3667
Name Source Petroleum A Division of
Address Presley Petroleum Co
200 W. Douglas Suite #820
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person John D. Howard, Jr.
Phone 316-262-7397

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Dusty Rhoades
Phone 913-743-5419

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-07-88 3-14-88 3-11-88
Spud Date Date Reached TD Completion Date
3972' PBT
Total Depth
Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-195-21,966-00-00
County Trego
175' W approx. C.
NE SW NW Sec 11 Twp 11 Rge 23 East
West

3630 Ft North from Southeast Corner of Section
4465 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

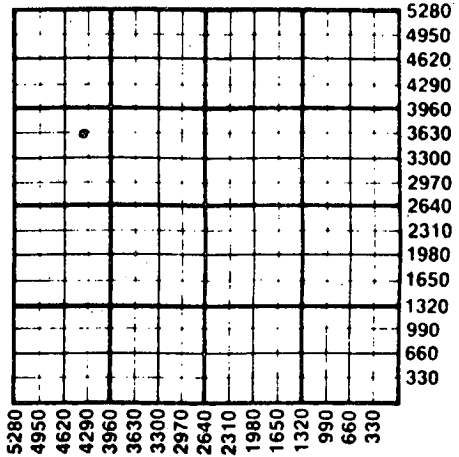
Lease Name McCall "A" Well # 2

Field Name

Producing Formation

Elevation: Ground 2236' KB 2241'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3830 Ft North from Southeast Corner (Stream, pond etc) 4465 Ft West from Southeast Corner Sec 11 Twp 11 Rge 23 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.
Title Geologist/General Manager Date 4-01-88

Subscribed and sworn to before me this 1st day of April 1988
Notary Public Traci Grant

Date Commission Expires January 24, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION (Specify)

APR 8 1988

4-8-1988
CONSERVATION DIVISION
Wichita, Kansas

TRACI GRANT
State of Kansas
My Appt. Exp. 1/24/92

Sec. 11 Twp. 11 Rge. 23

SIDE TWO

Presley Petroleum Co.

Operator Name Source Petroleum A Division of Lease Name McCall "A" Well # 2

Sec. 11 Twp. 11 Rge. 23 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attached sheet

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1706	1754
Heebner	3462	3466
Lansing	3499	3720
Arbuckle	3932	----

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		217'	60-40 poz	150	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

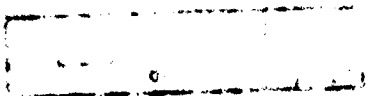
TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Attached to ACO-I.

15-195-21966-00-00

DST #1 3460'-3515'
30/45/15/45

Rec.: 10' mud with few oil spots
IHP: 1757.1
IFP: 41.4-41.4
ISIP: 907.7

FHP: 1658.7
FFP: 60.1-60.1
FSIP: 893.4

BHT: 108 degrees

DST #2 3520'-3545'
15/30/15/30

Rec.: 5' Drilling mud (no show)
IHP: 1778.6
IFP: 41.4-41.4
ISIP: 425.3

FHP: 1686.4
FFP: 41.4-41.4
FSIP: 344.4

BHT: 108 degrees

DST #3 3555'-3580'
15/30/15/30

Rec.: 65' muddy water (no show) 50% mud, 50% water
IHP: 1758.2
IFP: 37.3-37.3
ISIP: 441.9

FHP: 1727.4
FFP: 57-57
FSIP: 439.8

DST #4 3690'-3715'
30/45/15/45

Rec.: 1' drilling mud (no show)
IHP: 1899.9
IFP: 10.3-10.3
ISIP: 20.7

FHP: 1871.1
FFP: 10.3-10.3
FSIP: 20.7

BHT: 111 degrees

DST #5 3835'-3820
45/45/15/60

Rec.: 15' mud with oil spots; free oil in tool
IHP: 2042.6
IFP: 28.4-28.4
ISIP: 896.3

FHP: 1869.1
FFP: 39.9-39.9
FSIP: 872.8

BHT: 114 degrees

RECEIVED
STATE CORPORATION COMMISSION

4-8-1988
APR - 8 1988

CONSERVATION DIVISION
Wichita, Kansas