

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,960

ADDRESS 125 N. Market, Suite 950

COUNTY Trego

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON A. Scott Ritchie

PROD. FORMATION None

PHONE 267-4375

LEASE Griffith "D"

PURCHASER None

WELL NO. 2

ADDRESS _____

WELL LOCATION C E/2 NW SE

DRILLING CONTRACTOR Murfin Drilling Company

990 Ft. from West Line and

CONTRACTOR ADDRESS 617 Union Center

660 Ft. from North Line of

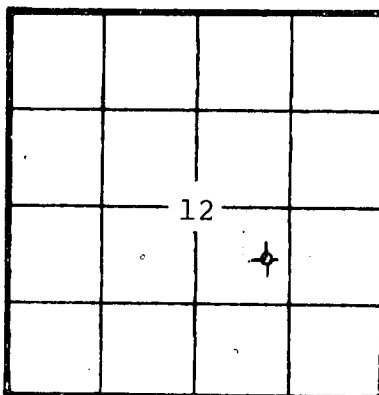
ADDRESS Wichita, Kansas 67202

the SE/4 SEC. 12 TWP. 11S RGE. 23W

PLUGGING CONTRACTOR Same as above

WELL PLAT

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 3940' PBTD None

SPUD DATE 3/01/82 DATE COMPLETED 3/11/82

ELEV: GR 2213' DF _____ KB 2218'

DRILLED WITH (~~CORREX~~) (ROTARY) (~~CORREX~~) TOOLS

Amount of surface pipe set and cemented 166' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

F. Judson Hips OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(~~OR~~) A. Scott Ritchie

OPERATOR OF THE Griffith "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

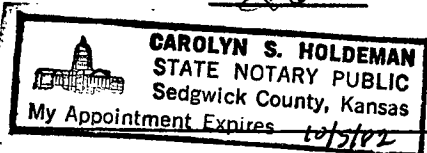
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED TO SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF March, 1982.

MY COMMISSION EXPIRES: _____



(S) F. Judson Hips
Carolyn S. Holdeman
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3447'-3511' (Toronto & Top zone). Recovered 50' of mud, few specks of oil. IFP:57-68#/30"; ISIP:611#/30"; FFP:68-68#/30"; FSIP:566#/30".				ELECTRIC LOG TOPS
DST #2 from 3515'-3555' (35' & 50' zones). Recovered 60' of gas in pipe & 570' of oil cut gassy muddy water. IFP:102-192#/30"; ISIP:520#/60"; FFP:260-294#/30"; FSIP:520#/60".			Anhy B/Anhy Topeka Heebner Toronto Lansing B/KC Marmaton Arbuckle LTD	1692' (+ 526) 1734' (+ 483) 3232' (-1014) 3449' (-1231) 3470' (-1252) 3486' (-1286) 3708' (-1490) 3809' (-1591) 3906' (-1688) 3939' (-1721)
DST #3 from 3534'-3555' (50' zone). Recovered 65' of very slightly oil cut muddy water. IFP:68-68#/30"; ISIP:520#/60"; FFP:68-68#/30"; FSIP:520#/60".				
DST #4 from 3552'-3570' (70' zone). Damaged packer going in the hole. Would not hold.				
DST #5 from 3550'-3570' (70' zone). Recovered 1000' water with scum oil. IFP:181-385#/30"; ISIP:543#/60"; FFP:430-453#/30"; FSIP:538#/60".				
DST #6 from 3575'-3660' (90' & 100' zones). Recovered 10' of oil cut watery mud. IFP:34-34#/30"; ISIP:170#/30"; FFP:45-45#/30"; FSIP:260#/30".				
DST #7 from 3605'-3720' (140', 160', 180', 200', & 220' zones). Recovered 815' of muddy water. IFP:102-249#/30"; ISIP:952#/60"; FFP:294-339#/30"; FSIP:930#/60".				
DST #8 from 3815' to 3850' (Marmaton). Recovered 15' of slightly oil cut mud. IFP:68-68#/30"; ISIP:907#/30"; FFP:68-68#/30"; FSIP:204#/30".				
DST #9 from 3910' to 3920' (Arbuckle). Recovered 5' of mud. IFP:38-38#/30"; ISIP:38#/30"; FFP:41-41#/30"; FSIP:45#/30".				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	166'	common	150	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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