## *15-195-21082-*00-00

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY TYPE Compt. SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). EXPIRATION DATE LICENSE # 6114 API NO. 15-195-21,082-00-00 OPERATOR \_\_\_\_\_ Don E. Pratt Box 370, Hays, KS 67601 COUNTY ADDRESS Trego FIELD \*\* CONTACT PERSON PROD. FORMATION Don E. Pratt Drv hole PHONE 913-625-3446 **PURCHASER** LEASE McCall "B" ADDRESS WELL NO. 1-12 WELL LOCATION NW-NW-NE 330 Ft. from North Line and DRILLING Murfin Drilling Co., CONTRACTOR 330 Ft. from West Line of 617 Union Center ADDRESS theNE (Qtr.)SEC12 TWP11S RGE 23W. Wichita, KS 67202 WELL PLAT (Office PLUGGING Murfin Drilling Co.. Use Only) CONTRACTOR **\$ ADDRESS** Wichita, KS 67202 KCC KGS SWD/REP TOTAL DEPTH 3865' PBTDPLG. SPUD DATE 10-19-82 DATE COMPLETED 10-25-82 ELEV: GR 2200 DF 2303 2205 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 168' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT \_\_\_\_, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November 19<sub>82</sub> . RY PUBLIC

\*\* The person who can be reached by phone regarding any questions concerning NOV 1 0 1982 TION COMMISSION

PUBLIC) Helen Ubert

(NOTARY

CONSERVATION DIVISION Wichita Kansas

STA E OF KANSAS MY APPT. EXPIRES JUL. 2, 1985

MY COMMISSION EXPIRES: 7-22-85

Don	Ε.	Pratt

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MaCall

SEC. 12 TWP. 11sRGE. 23w

FILL Show all important zon- cluding depth interval to	IN WELL ] es of porosity an ested, cushion use	d contents there	of; cored inter	vols, and all dr	WELL ill-stem tests, is, and recover	in- SHC	-12 W GEOLOGIC OTHER DESC	AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.
FORMATION	DESCRIPTION, C	ONTENTS, ETC.		ТОР	вотто	M	NAME	DEPTH
Surface Rock Shaleshaleshale & lime-	& Sand	25' 169 1723 2730	)' ' 3'					
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If additional s	space is n	eeded use	Page 2,	Side 2				
Report of all strings set — surface, intermediate, production, etc			RECORD (New)		or (Used	Type and percent		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	additives
surface	12½"	8 5/8"	20#	168'	cqs		150	
	LINER RECO	RD				PERFORAT	ION RECOI	RD
Top, ft. B	ottom, ft.	Sacks c	ement	Shots	per ft.	Sixe	G type	Depth interval
<u> </u>	TUBING REC	ORD	<u>,</u>					
Sixe S	etting depth	Packer	set at					
:		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		<u></u>
		unt and kind of					De	pth interval treated
	· ·	<u></u>		<u></u>				
Date of first production	<u>-,</u>	Produci	ng method (flo	wing, pumping,	gas lift, etc.)		Gravi	ty
Estimated	Oil		Gas		Water	%	 	as-oil ratio
Production -I.  Disposition of ges (vented			bis.		Per	foration	bbls.	СГРВ