

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 081-10154-0002 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 3/02/63 C 3/23/63

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: WALTER E. FREEDY 'B' Well #: 2 Sec. 33 Twp. 29 R. 33 East West

NW SE NE Spot Location/QQQQ County HASKELL

3311 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

762 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # D-23835 ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 754' Cemented with: 650 Sacks

Production Casing Size: 5 - 1/2" Set at: 4714' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4218'-4240'

Elevation: 2950' (G.L. K.B.) T.D. 4714' PBDT 4360' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

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MAR 30 2009

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

CONSERVATION DIVISION
WICHITA, KS

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338

(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (If known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/25/2009 Authorized Operator / Agent: DeAnn Smyers

(Signature)

Dist 1
PLG

Plugging Application
W.E. Preedy B 2 SWDW - Abandonment
Sec 33, T29S, R33W
Haskell County, Kansas

The application attached is to abandon the W.E. Preedy B 2 SWDW. The well has 2 7/8" casing cemented in place as an injection string and will not pass a Mechanical Integrity Test. BP is abandoning this well as it has become uneconomic to operate.

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WICHITA, KS

**Plugging Procedure for the W. E. Preedy B 2 SWDW
Section 33, T29S, R33W
Haskell County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on February 25, 2009.

PROPOSED PROCEDURE:

1. Mix and pump a 25 sack cement pill w/100 lbs of cottonseed hulls to plug off the perforations from 4218' to 4240'.
2. Back off tubing at 1170' and TOH with tubing.
3. Set CIBP at 1165'.
4. Fill casing with water
5. Run CBL to determine TOC behind 5 1/2" casing
6. Perforate squeeze holes in 5 1/2" casing at TOC, if needed.
7. TIH with tubing to 1160'
8. Mix and pump cement to fill the 5 1/2" casing from 1160' back to surface, and to fill the 8 5/8" X 5 1/2" annulus from the squeeze holes back to surface.
9. TOH with tubing.
10. Top off casing and annulus with cement.
11. Cut off and cap casing 5' below ground level
12. Restore the location

Additional Information:

Casing Information

8 5/8" casing set at 754'

TD 4714'

5 1/2", 14# casing set at 4714'

PBTD is 4360', CIBP w/2 sacks of cement on top of plug

Open perforations are 4218'-4240'

2 7/8" tubing is cemented in place as the injection string. Bottom of tubing is at 4025'. Cement was circulated to surface during cementing of the 2 7/8" tubing. However, cement fell back and tubing is free at 1200'. Tubing has been backed off at 1170' and new joints ran back in.

Cement information:

TOC behind 5 1/2" casing from original cement job is at 3532'.

150 sack squeeze from 902'-932' in 1983

136 sack squeeze from 3000'-3032' in 2001

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WICHITA, KS

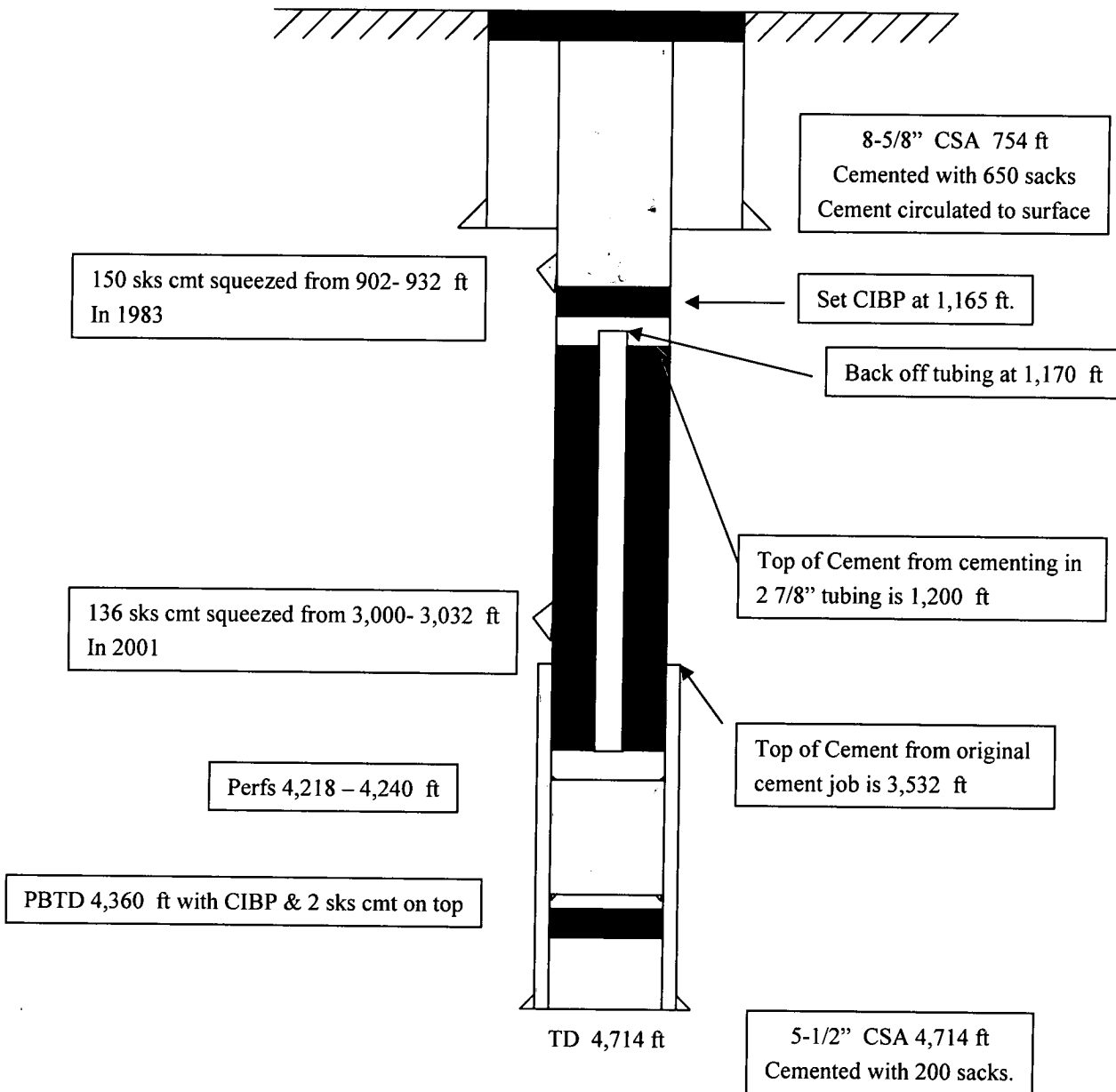
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WICHITA, KS

W. E. Preedy B 2 SWDW
Section 33, T29S, R33W
Haskell County, Kansas

GL 2,950 ft



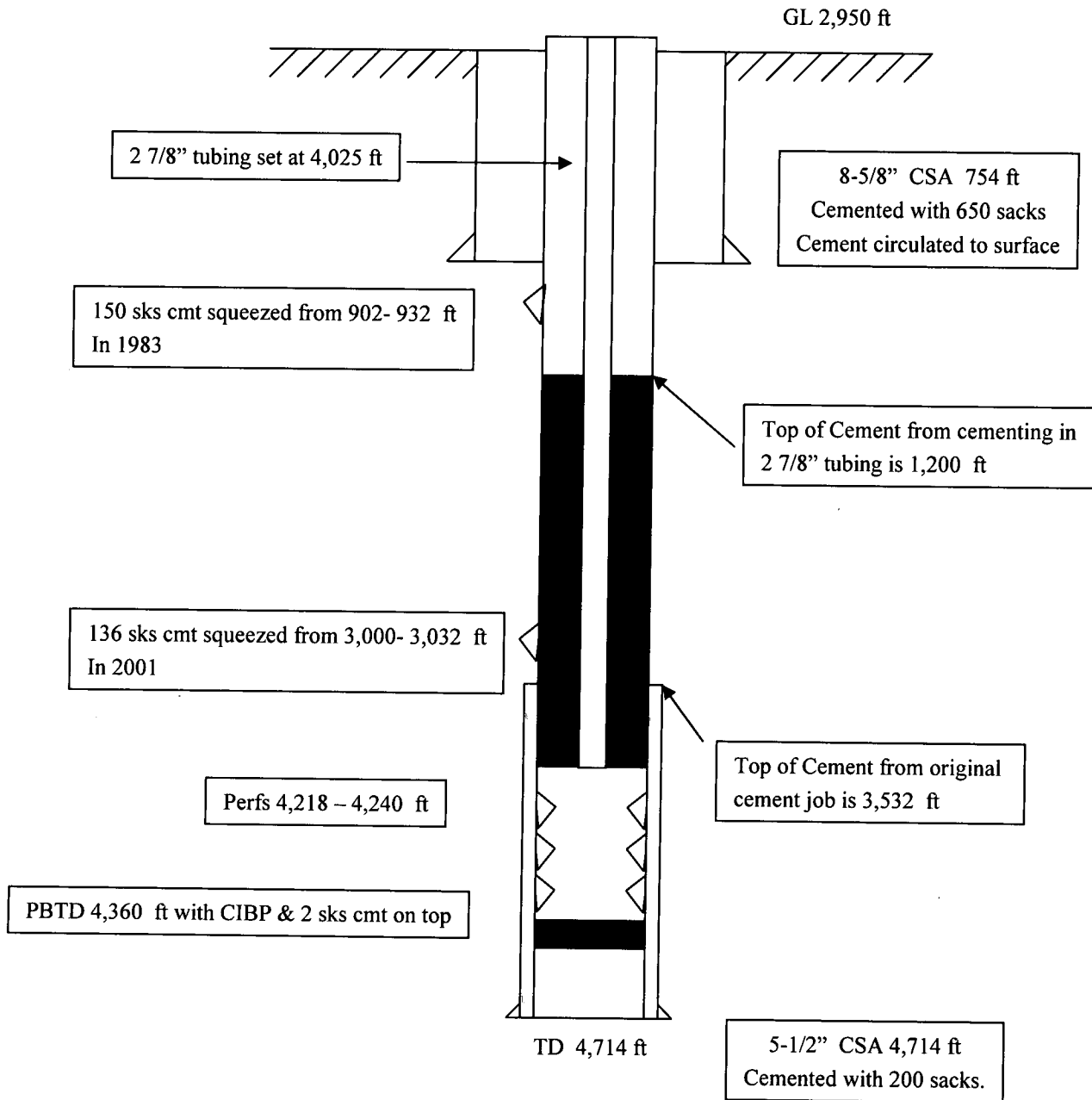
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CONSERVATION DIVISION
WICHITA, KS

W. E. Preedy B 2 SWDW
Section 33, T29S, R33W
Hugoton Field
Haskell County, Kansas



Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

April 02, 2009

Re: WALTER E. PREEDY 'B' #2
API 15-081-10154-00-02
33-29S-33W, 3311 FSL 762 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 29, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888