

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

15-129-10219-00-01

API # 15-129-10219-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 04/1961

Well Operator: Anadarko Petroleum Corporation KCC License #: 4549  
(Owner/Company Name) (Operator's)

Address: PO Box 1330 City: Houston

State: TX Zip Code: 77251-1330 Contact Phone: 832 636-8380

Lease: Switzer & A Well #: 1 Sec. 29 Twp. 34 R. 43 ☐ East ☒ West

C NW Spot Location/QQQQ County Morton

1320 Feet from (in exact footage) ☒ North / ☐ South (from nearest outside section corner) Line of Section (not Lease Line)

1320 Feet from (in exact footage) ☐ East / ☒ West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: ☐ Oil Well ☒ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # ☐ ENHR Docket # ☐ Other

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: 8-5/8" Set at: 566' Cemented with: 350 Sacks

Production Casing Size: 4-1/2" Set at: 3015' Cemented with: 50 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 2729'-2773' & 2936'-2944' CTBP @ 2720'

Elevation: 3489' (☒ G.L. ☐ K.B.) T.D. 3035' PBDT 2720' Anhydrite Depth  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☒ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Proposed per directions from the

Bureau of Land Management. See attached.

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Is Well Log attached to this application as required? ☐ Yes ☒ No Is ACO-1 filed? ☒ Yes ☐ No

MAR 26 2009

If not explain why? Log data on file per Kansas Geological Survey website.

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

Terry Lewis Phone: 620 697-3609

Address: 1106 Sherman Ave. City/State Elkhart, KS 67950

Plugging Contractor Sargent & Horton Plugging, Inc. KCC License # 31151  
(Company Name) (Contractor's)

Address Rt. 1, Box 49BA, Tyrone, OK 73951-9731 Phone: 580 854-6515

Proposed Date and Hour of Plugging (if known?): 2009

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 03/25/2009 Authorized Operator / Agent: Diana Smart

(Signature)

Diana Smart

Staff Regulatory Analyst

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 1  
PCT

MAR 26 2009

MAR 11 2009

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Anadarko Petroleum Corporation

## 3a. Address

PO Box 1330 Houston, TX 77251-1330

## 3b. Phone No. (include area code)

(832) 636-1000

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29-34S-43W C NW 1320' FWL &amp; 1320' FWL

CONSERVATION DIVISION  
WICHITA, KS FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## 5. Lease Serial No.

2004122086C1098

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Switzer A 1

## 9. API Well No.

15-129-10219

## 10. Field and Pool, or Exploratory Area

Greenwood

## 11. County or Parish, State

Morton Kansas

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Anadarko Petroleum Corporation plans to plug & abandon the referenced well upon KCC and BLM approval using the following procedure:

1. Notify KCC & BLM offices before proceeding to P&A.
2. MUR Sargent & Horton plugging rig.
3. TIE w/1" WS to CIBP @ 2720'
5. Pump 2 sxs hulls and 10 sxs 60-40 pozmix cmt w/4% gel to cover csg leak (2670'-2701') w/125'-150' cmt
6. TOE w/1" WS
7. RU csg jacks. Shoot off csg above estimated freepoint. Spot 16 sx plug.
8. Using casing, spot 60/40 pozmix cmt w/4% gel as follows:  
25 sxs @ 616' (50' below srl csg shoe), 25 sxs @ 300' (confirm 100' below FW table), 10 sxs @ 43'.
9. Use 9 ppg mud between plugs.
10. Cut off and cap surface casing 3' below ground level. Inscribe cap with company name, well name, location, API # and final date of plugging.
11. NMO plugging Unit.
12. Restore location.

OPERATOR

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diana Smart

Title

Staff Regulatory Analyst

Signature

Date 02/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BRIAN W. DAVIS  
ASSISTANT FIELD MANAGER  
DIVISION OF MINERALS

MAR 09 2009

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## CONDITIONS OF APPROVAL FOR PLUG AND ABANDON

Company: Anadarko Petroleum Corporation      Location: C NW Sec. 29 T34S R43W  
Morton Co., Kansas  
Well No.: Switzer A #1      Lease No.: KSNM 68747  
Unit/CA: KSNM 75161

### GOVERNMENT CONTACTS BUREAU OF LAND MANAGEMNT – OKLAHOMA FIELD OFFICE

#### Operation:

Office: (918) 621-4100, Oklahoma Field Office Tulsa  
Petroleum Engineer: Jim Ashley, Office (918) 621-4141

#### I&E and Verification:

Office: Oklahoma Field Office Moore  
Sam Kidd, office (405) 790-1030      cell (405) 203-4654  
Steve Witter, office (405) 790-1021      cell (405) 818-3295  
Karla Norris, office (405) 790-1025      cell (405) 641-2773

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### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Revision to procedure Step 5. Pump 2 sxs hulls and 11 sxs 60/40 pozmix cement w/2% gel to cover casing leak (2670'-2701') with 125'-150' cement.
2. Revision to procedure Step 7. RU csg jacks. Shoot off csg above estimated freepoint. Spot 21 sx cement plug.
3. Revision to procedure Step 8. Using casing, spot 60/40 poxmix cmt w/2% gel as follows: 30 sxs @ 616' (50' below surf csg shoe), 30 sxs @ 300' (confirm 100' below FW table), 15 sxs @ 53'.

### SITE SPECIFIC SURFACE CONDITIONS OF APPROVAL

1. NO NEW SURFACE DISTURBANCE WITHOUT WRITTEN APPROVAL.

### STANDARD CONDITIONS OF APPROVAL

1. At least two work days prior to operations (no voice mail or fax accepted, person to person contact only Monday-Friday) notify Mr. Sam Kidd, telephone (405) 203-4654 or Mr. Steve Witter telephone (405) 818-3295 or Ms. Karla Norris, telephone (405) 790-1025, so that a representative of this office may be present to witness the operations.
2. Cement slurry shall be Class "A" 60/40 Pozmix 2% gel (1.25 cf/sx). Use lost circulation additives as needed.

3. Treatable water shall be protected from 100' below the base of the treatable water table to surface; Base of Treatable Water 200 ft \*

\* Operator is responsible for contacting the Kansas Corporation Commission, pertaining to the protection of fresh water strata. *Base of treatable water = 250'*

4. Mud: Each of the intervals between plugs shall be filled with 9 #/gal drilling mud or mud of sufficient mud weight to stabilize the well bore.
5. Prior to perforating any casing string, adequate BOPs, lubrications, and controls shall be installed and function tested.
6. It shall be left to the discretion of the BLM representative on location while plugging as to whether or not any of the cement plugs shall need to be tagged.
7. Surface Plug: A cement plug of at least 50' shall be placed across all annuluses.
8. Surface Cap: The casing will be cut off a minimum of 3' below ground level and the well bore capped with a ¼ inch thick metal plate. The plate shall contain the following inscription information: legal description, well number, lease number, API no., and date. The plate shall be welded in place. A weep hole will be left in the plate.

Note: The date inscribed on plate shall be the date well was plugged and abandoned and shall be reported on the 3160-5 sundry form.

9. Surface Restoration: Flat tanks or frac tanks, you are required to empty the tanks by tank truck and waste to be disposed in an authorized facility. Any excess drilling mud shall be disposed of in an authorized facility, reused at a well currently drilling, or hauled to a mud company central facility for reconditioning/reuse. Any cellar shall be filled with soil to ground level.
10. Surface reclamation: The surface of the lands disturbed in connection with the conduct of operations shall be reclaimed in accordance with the previously approved reclamation plan. If the well and other facilities are not covered by a previously-approved reclamation plan, a surface reclamation plan shall be submitted with a Sundry Notice, within ninety days of the well being plugged. Surface reclamation should be coordinated with the Bureau of Land Management Multi-Resources, 7906 E. 33<sup>rd</sup> St., Suite 101, Tulsa, OK. 74145-1352, telephone (918) 621-4128.
11. Regulations require that an original and four copies of the Sundry Notice (Form 3160-5, enclosed) be submitted within thirty (30) days after completion of operations. Summarize operations performed, including all pertinent dates and results of operations.

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WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ANADARKO PETROLEUM CORPORATION

April 01, 2009

PO BOX 1330  
HOUSTON, TX 77251-1300

Re: SWITZER A #1  
API 15-129-10219-00-00  
29-34S-43W, 1275 FNL 1262 FWL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 28, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888