

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699  
Name: T-N-T ENGINEERING, INC.  
Address: 3711 MAPLEWOOD AVE, SUITE 201  
City/State/Zip: WICHITA FALLS, TX 76308  
Purchaser: Coffeerville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: American Eagle Drilling Co.  
License: 33493  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1/11/07</u>	<u>1/17/07</u>	<u>3/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25604 - 00-00  
County: Ellis  
NW - SW - NW - Sec. 17 Twp. 11 S. R. 17  East  West  
1592 feet from S /  (circle one) Line of Section  
40 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Carmichael - Kollman East Unit Well #: 1  
Field Name: Bemis - Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1823' Kelly Bushing: 1828'  
Total Depth: 3425' Plug Back Total Depth: 3410'  
Amount of Surface Pipe Set and Cemented at 1068 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINFG 20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Engineer Date: April 17, 2007  
Subscribed and sworn to before me this 17<sup>th</sup> day of April  
2007  
Notary Public: Suzanne VanHusen  
Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 19 2007**

Operator Name: T-N-T ENGINEERING, INC. Lease Name: Carmichael - Kollman East Unit Well #: 1  
 Sec. 17 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DI, CNL/CDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1064</td> <td>+764</td> </tr> <tr> <td>Heebner Shale</td> <td>2996</td> <td>-1168</td> </tr> <tr> <td>Lansing</td> <td>3046</td> <td>-1218</td> </tr> <tr> <td>Arbuckle</td> <td>3328</td> <td>-1500</td> </tr> </table>	Name	Top	Datum	Anhydrite	1064	+764	Heebner Shale	2996	-1168	Lansing	3046	-1218	Arbuckle	3328	-1500
Name	Top	Datum														
Anhydrite	1064	+764														
Heebner Shale	2996	-1168														
Lansing	3046	-1218														
Arbuckle	3328	-1500														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1068'	Comm	425 sx	A-Con, 60/40 poz
Production String	7 7/8"	5 1/2"	15.5#	3422'	AA-2	210 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3388' - 3394' CIBP @ 3384'		
2	3353' - 3357' CIBP @ 3347'		
2	3328' - 3332'		

TUBING RECORD	Size 2.875"	Set At 3224'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 3/17/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 0	Water Bbls. 138	Gas-Oil Ratio	Gravity
-----------------------------------	----------------	--------------	--------------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



**SALES OFFICE:** 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

**SALES & SERVICE OFFICE:** 10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

**CE OFFICE:** 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

## Invoice

<b>Bill to:</b> T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	<b>Invoice</b> 701066	<b>Invoice Date</b> 01/12/07	<b>Order</b> 14987	<b>Station</b> Pratt
	<b>Service Description</b> Cement				
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>		
	Carmichael-Koallman West <del>East</del>	1	New Well		
	<b>AFE</b>	<b>PO</b>	<b>Terms</b> Net 30		
<b>CustomerRep</b> Pete	<b>Treater</b> Bobby Drake				

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND	SK	210	\$17.07	\$3,584.70 (T)
D203	60/40 POZ	SK	225	\$10.71	\$2,409.75 (T)
C310	CALCIUM CHLORIDE	LBS	1176	\$1.00	\$1,176.00 (T)
C194	CELLFLAKE	LB	108	\$3.70	\$399.60 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	240	\$5.00	\$1,200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2352	\$1.60	\$3,763.20
E107	CEMENT SERVICE CHARGE	SK	435	\$1.50	\$652.50
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$15,388.65  
**Discount:** \$2,462.18  
**Discount Sub Total:** \$12,926.47  
 Ellis County & State Tax Rate: 5.30% **Taxes:** \$353.22  
 (T) Taxable Item **Total:** \$13,279.69

Voucher 14471<sup>0</sup> Inv 701066  
 Vendor 2091 Date 1/12  
 Amt 13,279.69 Disc \_\_\_\_\_  
 Due 1/31 Month \_\_\_\_\_  
 S. L. 5810 Sub 8 Lse CRU-1

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

**FIELD ORDER**

14987

Subject to Correction

Date <b>1-12-07</b>	Customer ID	Lease <b>Carmichael-Koellman E, unit</b>	Well # <b>1</b>	Legal <b>17-1W-17W</b>
		County <b>Ellis</b>	State <b>Ks.</b>	Station <b>Pratt</b>
CHARGE <b>TNT Engineering, Inc.</b>		Depth	Formation	Shoe Joint <b>24</b>
		Casing <b>8 5/8</b>	Casing Depth	TD <b>1070</b>
		Customer Representative <b>Pete</b>	Treater <b>Bobby Drake</b>	Job Type <b>8 5/8 P. N.W.</b>
AFE Number		Materials Received by <b>X Pete By Bobby Drake</b>		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	210SK.	A-Lon Blend		
P	D203	205SK.	60/40 P02		
				<b>KCC</b>	
P	C310	1176lb.	Calcium Chloride	<b>APR 18 2007</b>	
P	C194	1081b.	CellFlake	<b>CONFIDENTIAL</b>	
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		
P	F233	1ea.	Flapper Type Insert Float Valve, 8 5/8"		
P	E100	240mi.	Heavy Vehicle Mileage		
P	E101	120mi.	Pickup Mileage		
P	E104	2352tn	Bulk Delivery		
P	E107	435 SK	Cement Service Charge		
P	R203	1ea.	Cement Pump, 100' - 1500'		
P	R701	1ea.	Cement Head Rental		
				<b>RECEIVED</b>	
				KANSAS CORPORATION COMMISSION	
				<b>APR 19 2007</b>	
				CONSERVATION DIVISION	
				WICHITA, KS	
					<b>Discounted Price \$12,926.47</b>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

**TOTAL**



**TREATMENT REPORT**

Customer <b>TNT Engineering</b>		Lease No.		Date <b>1-12-07</b>	
Lease <b>Carmichael-Koallman E. Unit</b>		Well # <b>1</b>			
Field Order # <b>14987</b>	Station <b>Pratt</b>	Casing <b>8 3/8</b>	Depth	County <b>Ellis</b>	State <b>KS.</b>
Type Job <b>8 3/4 S.P. N.W.</b>	Formation			Legal Description <b>12-115-17W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<b>Lead Cont.</b>	Acid <b>210 sk. A-Con</b>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <b>2.21 ft<sup>3</sup></b>	Max		<b>5 Min.</b>	
Volume	Volume	From	To	Pad <b>225 sk. 60/40802</b>	Min		<b>10 Min.</b>	
Max Press	Max Press	From	To	Frac <b>1.25 ft<sup>3</sup></b>	Avg			<b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **Pete** Station Manager **Dave Scott** Treater **Bobby Drake**

Service Units	<b>123</b>	<b>226</b>	<b>316</b>	<b>570</b>					
Driver Names	<b>Drake</b>	<b>Sulken</b>	<b>LaChene</b>	<b>Willix</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1820</b>					<b>On location w/ Float Eqp.</b>
<b>1930</b>					<b>Run Csg.</b>
<b>1945</b>					<b>Tks. on location - Safety Meeting</b>
<b>2145</b>					<b>Csg. on bottom</b>
<b>2200</b>					<b>Hook up to Csg. - Break Circ. w/ Rig</b>
<b>2217</b>	<b>200</b>		<b>10</b>	<b>5.5</b>	<b>Head Ahead</b>
<b>2219</b>	<b>250</b>		<b>100</b>	<b>5.5</b>	<b>Lead Cont. @ 11.8 #/gal</b>
<b>2234</b>	<b>300</b>		<b>53</b>	<b>5.5</b>	<b>Tail Cont. @ 14.7 #/gal</b>
<b>2243</b>					<b>Release Plug</b>
<b>2245</b>	<b>300</b>			<b>6.5</b>	<b>Start Disp.</b>
<b>2254</b>	<b>500</b>		<b>50</b>	<b>5.5</b>	<b>Lift Pressure</b>
<b>2300</b>	<b>400</b>		<b>67</b>		<b>Plug down</b>
					<b>Circulation thru Job</b>
					<b>Circulated Cont. to Bit</b>
					<b>Job Complete</b>
					<b>Thanks, Bobby</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



**SALES OFFICE:** 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:** 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> T-N-T Engineering Inc. 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	<b>Invoice</b> 701103	<b>Invoice Date</b> 01/17/07	<b>Order</b> 14236	<b>Station</b> Pratt
	<b>Service Description</b>				
<b>Cement</b>					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Carmichael-Koallman		East 1		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b> Randy			<b>Treater</b> Steve Orlando		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	235	\$16.53	\$3,884.55 (T)
C195	FLA-322	LB	177	\$8.25	\$1,460.25 (T)
C244	CEMENT FRICTION REDUCER	LB	67	\$6.00	\$402.00 (T)
C321	GILSONITE	LB	1172	\$0.67	\$785.24 (T)
C243	DEFOAMER	LB	56	\$3.45	\$193.20 (T)
C221	SALT (Fine)	GAL	1103	\$0.25	\$275.75 (T)
C194	CELLFLAKE	LB	60	\$3.70	\$222.00 (T)
C141	JSCC-1	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	240	\$5.00	\$1,200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1326	\$1.60	\$2,121.60
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

KCC  
 APR 18 2007  
 CONFIDENTIAL

Voucher 144710 Inv 701103  
 Vendor 2091 Date 1/17  
 Amt 13306.35 Disc \_\_\_\_\_  
 Due 1/31 Month \_\_\_\_\_  
 G. L. 5011 Sub 1 Lse CREU-1

**Sub Total:** \$15,347.09  
**Discount:** \$2,455.53  
**Discount Sub Total:** \$12,891.56  
**Ellis County & State Tax Rate: 5.30%** **Taxes:** \$414.79  
**Total:** \$13,306.35  
 (T) Taxable Item

KANSAS CORPORATION COMMISSION

APR 19 2007

CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Hays North to Jaline 10 mi road - S 3/4 East, South into



**FIELD ORDER** 14236

Subject to Correction

Date 1-17-07		Customer ID		Lease Carmichael - Keathman	Well # East 1	Legal 17-115-17W
C H A R G E		T-N-T Engineering Inc		County Ellis	State ks	Station Pratt
		Depth 3425	Formation	Shoe Joint 35'		
		Casing 5 1/2 15.5'	Casing Depth 3423	TD 3425	Job Type Long string 5 1/2 New Well	
		Customer Representative Randy			Treater Steve Orlando	

AFE Number	PO Number	Materials Received by <b>X</b> Randy Wergel
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	2355Ks	AA2		
P	C195	177Lb	FLA-322		
P	C244	67Lb	Cement Friction Reducer		
P	C321	1172Lb	Gilsonite		
P	C243	56Lb	Defoamer		
P	C221	1103Lb	Salt		
P	C194	60Lb	Cellflake		
P	C141	8bal	Jsc-1		
P	C302	500bal	500bal Mud Flush		
P	F101	10ea	Turbolizer 5 1/2		
P	F171	1ea	J.R. Latch Down Plug + Baffle 5 1/2		
P	F211	1ea	Auto Fill float shoe 5 1/2		
P	E100	240mi	Heavy Vehicle Mileage		
P	E101	120mi	Pickup Mileage		
P	E104	1326tm	Bulk Delivery		
P	E107	23554	Cement Service Charge		
P	R207	1ea	Casing Cement pumper 300' - 350'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Cement Rental		
Discounted Price plus taxes					\$ 12,891.56

KCC  
APR 18 2007  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 19 2007  
CONSERVATION DIVISION  
WICHITA, KS

Customer <b>TNT Engineering, Inc</b>	Lease No.	Date <b>1-17-07</b>
Lease <b>Carmichael Roallman East</b>	Well # <b>1</b>	
Field Order # <b>14236</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b> # <b>15.5</b> Depth <b>3425</b>
Type Job <b>Longstring 5 1/2 New well</b>	Formation	County <b>Ellis</b> State <b>KS</b>
		Legal Description <b>L7-11-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # <b>5 1/2 15.5</b>	Tubing Size	Shots/Ft	Cement <b>235sk</b>	AA2	<b>1.36 cwt<sup>3</sup></b>	RATE	PRESS	ISIP
Depth <b>3423</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <b>81.47</b>	Volume	From	To	Pad		Min		<b>100 Min</b>
Max Press	Max Press	From	To	Frac		Avg		<b>15 MP</b>
Well Connection <b>P.C.</b>	Annulus Vol.	From	To			HHP Used		<b>Annulus Pressure</b>
Plug Depth <b>3378</b>	Packer Depth	From	To	Flush <b>80.63</b>		Gas Volume		<b>Total Load</b>

Customer Representative <b>Kandy</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>118</b>	<b>309/457</b>	
Driver Names <b>Steve Keen Pierce</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					On location - Safety meeting
					Run 3423' 5 1/2 Casing
					Centralizers 1, 3, 5, 7, 9, 11, 13, 15, 17, 19
					Rotate Casing
9:22	300		20	5	Pump 20 bbl KCL H <sub>2</sub> O
9:27	250		12	5	Pump 12 bbl mud flush
9:29	200		5	5	pump 5 bbl spacer
9:30	200		51	5	mix 210 sks AA2 Cement @ 15.43 <sup>#</sup>
					Stop Wash line - Drop Plug
9:52	0		0	7	Start Displacement
9:00	300		50	7	Lift pressure
9:02	800		70	4	Slow Rate
9:00	1500		80.5	4	Plug Down - Held
9:05					
					Plug KA + MH - 25 sks
					Job Complete
					Thanks, Steve

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 19 2007

CONSERVATION DIVISION  
WICHITA, KS





ENGINEERING, INC.  
- Certified Petroleum Engineers -

April 18, 2007

KCC  
APR 18 2007  
CONFIDENTIAL

Kansas Corporation Commission  
130 S. Market St – Room 2078  
Wichita, KS 67202

RE: Carmichael – Kollman East Unit #1  
Carmichael – Kollman West Unit #1  
Helmert Unit #1  
Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced wells along with a copy of each log ran and cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

Susan Van Huss

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 19 2007

CONSERVATION DIVISION  
WICHITA, KS