

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5970  
Name: John Elmore  
Address: 776 HWY 99  
City/State/Zip: Sedan, KS 67361  
Purchaser: Plains  
Operator Contact Person: John Elmore  
Phone: ( 620 ) 249-2519  
Contractor: Name: Elmore's Inc.  
License: 32884  
Wellsite Geologist: none  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  

11-12-06	11-16-06	11-17-06
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 019-26766-0000  
County: Chautauqua  
SW SW NE Sec. 36 Twp. 33 S. R. 11 ☒ East ☐ West  
2475 feet from S / (N) (circle one) Line of Section  
2230 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: South Ranch Well #: 203  
Field Name: Peru  
Producing Formation: Peru  
Elevation: Ground: 920 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1140 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1140  
feet depth to Surface w/ 110 sx cmt.

Drilling Fluid Management Plan AKH MHC 2008  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: John Elmore  
Lease Name: Casement License No.: 5970  
Quarter \_\_\_\_\_ Sec. 6 Twp. 34 S. R. 11 ☒ East ☐ West  
County: Chautauqua Docket No.: E21275

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Elmore  
Title: Owner Date: 2-5-07  
Subscribed and sworn to before me this 7<sup>th</sup> day of February

Notary Public: Lita J. Webb  
Date Commission Expires: 4-12-2008

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 08 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John Elmore Lease Name: South Ranch Well #: 203  
 Sec. 36 Twp. 33 S. R. 11 ☒ East ☐ West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Precision Perforators

1140-to surface

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4	7"	20	40	Portland	10	none
casing	5 5/8	2 1/2	6	1140	Portland	110	2% gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1111 to 1131	100 gallons 15% HCL	
		93 sacks sand frac	1111 to 1131
		270 BBL Gel Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-20-06	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	0	10	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**FEB 08 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**

## STATEMENT

## ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

11-17-06

Customer

Address

City

State

Zip

Qty.

Description

Price

Amount

5

hr Pulling Unit

85.00

425.00

110 Sk Cement

7.50

825.00

3 Lr Water Truck

60.00

180.00

3 hr Cement Pump

60.00

180.00

1 Baulk Tank

60.00

60.00

1670.00

Ranch 203 Ran 2 1/2

Cementing 2 1/2 IN well

Topped off Well Ran 1/2

Down Back Side 110 Sk

90 Down 2 1/2 With Plug +

Displace + 30 Down Backside

220' Cemented To Surface

Thank You -- We appreciate your business!

Rec'd. by

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

## STATEMENT

## ELMORE'S INC.

Box 87 - 776 HWY99

Sedan, KS 67361

Cell: (620) 249-2519

Eve: (620) 725-5538

Date

12-1-06

Customer

Address

City

State

CONSERVATION DIVISION

WICHITA, KS

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KANSAS CORPORATION COMMISSION

FEB 08 2007

Qty.

Description

Price

Amount

10

Sk Cement For Surface

4

hr Drilling + Setting Surface

1

hr Cement Pump Surface

3

hr Water Hauling Wed + Thurs

8

hr Drilling Fri 40' to 320'

12

hr Drilling Mon 8 to 8 320 to 540

12

hr Drilling Mon Night 8 to Tues 540 to 800

12

hr Drilling Tues 8:00 to 8:00 800 to 980

12

hr Drilling Tues 8:00 to 8:00 980 to 1080

12

hr Drilling Wed 8:00 to 5:00 1080 to 1140 TO

1 1/2

hr Laid out Drill Pipe

40'

2" Surface Pipe

12

hr Total Drilling

\$ 21,273.97

Thank You -- We appreciate your business!

Rec'd. by

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