

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5970  
 Name: John Elmore  
 Address: 776 HWY 99  
 City/State/Zip: Sedan, KS 67361  
 Purchaser: Plains  
 Operator Contact Person: John Elmore  
 Phone: ( 620 ) 249-2519  
 Contractor: Name: Elmore's Inc.  
 License: 32884  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11-22-06</u>	<u>11-13-06</u>	<u>12-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26777-000 ( )  
 County: Chautauqua  
E2 - SW - NE Sec. 36 Twp. 33 S. R. 11  East  West  
1980 feet from S / N (circle one) Line of Section  
1570 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: South Ranch Well #: 204  
 Field Name: Peru  
 Producing Formation: Peru  
 Elevation: Ground: 920 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1150 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1150  
 feet depth to Surface w/ 115 sx cmt.

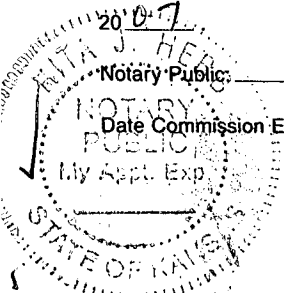
**Drilling Fluid Management Plan** AH II NH 6-20-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm Fluid volume 100 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: John Elmore  
 Lease Name: Casement License No.: 5970  
 Quarter \_\_\_\_\_ Sec. 6 Twp. 34 S. R. 11  East  West  
 County: Chautauqua Docket No.: E21275

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Elmore  
 Title: Owner Date: 2-5-07  
 Subscribed and sworn to before me this 7<sup>th</sup> day of February.

Notary Public: Rita J. Herb  
 Date Commission Expires: 4-12-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

FEB 08 2007

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: John Elmore Lease Name: South Ranch Well #: 204  
 Sec. 36 Twp. 33 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Cornish  1145-to surface
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4	7"	20	40	Portland	8	none
casing	5 5/8	2 1/2	6	1150	Portland	115	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	10' 1102 to 1112	100 gallons 15% HCL	
		35 sacks sand frac	1102-1112
		180 BBL Gel Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		1"	1112			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1-30-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	.5	0	3			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 08 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

new well Ranch 204  
STATEMENT

6782

**ELMORE'S INC.**  
Box 87 - 776 HWY99  
Sedan, KS 67361  
Cell: (620) 249-2519  
Eve: (620) 725-5538

Date  
12-14-06

Customer John Elmore  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
2	hr Pulling Unit	85.00	170.00
115	sks Cement	7.50	862.50
3	hr Water Truck	60.00	180.00
3	hr Cement Pump	60.00	180.00
1	Boulk Tank	60.00	60.00
			\$ 1452.50
	Ranch 204		
	Cementing 2 1/2 Pumped		
	90 sks Cement Down 2 1/2		
	Pumped Plug With 6 1/2 BBL		
	Displacement Water Ran 1/2		
	Down Back Side To 200'		
	Cemented To Surface		

Thank You -- We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

Drilling Ranch 204  
STATEMENT

6768

**ELMORE'S INC.**  
Box 87 - 776 HWY99  
Sedan, KS 67361  
Cell: (620) 249-2519  
Eve: (620) 725-5538

Date  
12-15-06

Customer John Elmore  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
3	hr Drilling Surface 11-22-06		
40'	7" Surface Pipe		
8	sks Cement		
1	hr Cement Pump		
3	hr Hauling Water		
12	hr Drilling Sunday 8:00 AM to 8 AM	110	
12	hr Drilling Monday 6:50		
12	hr Drilling Monday 8:00 PM to 8 AM	Bit Trip	900
12	hr Drilling Tuesday 9:30		
12	hr Drilling Tuesday 8:00 AM to 8 AM Checked		
	Samples At 6:00 Drilled To 1145 TD.		
4hr	Drilling + Cir 8:00 to 12:00		
	6hr Drilling		
1 1/2 hr	Laid out Drill Pipe		
			\$ 21,223.97

Thank You -- We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.