

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: John Nunneley
Phone: (785) 733-2158
Contractor: Name: Well Refined Drilling Co, Inc
License: 33247
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/01/06	02/03/06	N/C
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22161-00-00
County: Coffey
_____ ^{ApNW} _____ ^{SESE} SE Sec. 2 Twp. 20 S. R. 16 East West
350 feet from (S) / N (circle one) Line of Section
350 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Colombo Well #: 2-1

Field Name: Hatch NE
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1632, Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At II NHG 20-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Nunneley
Title: Agent Date: 2-8-07
Subscribed and sworn to before me this 8th day of FEBRUARY,
2007.
Notary Public: Sandra D. Pyle
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Colombo Well #: 2-1
 Sec. 2 Twp. 20 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Log, Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	8 Sks	
Production	6 3/4"	4 1/2"	9.5#	1625'	Thick Set	175 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	819-23, 851-55, 1063-66, 1131-33, 1180-82, 1203-08	500 gal 15% HCL, 764 bbls water max flo, 208 sks 20/40	819-1208
4	1274-77, 1285-89, 1319-23, 1374-77, 1412-15, 1492-95	500 gal 15% HCL, 661 bbls water max flo, 167sks 20/40	1274-1415
4	1531-35, 1540-44, 1548-51, 1555-59	500 gal 15% HCL, 725 bbls water max flo, 176 sks 20/40	1492-1559

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	1559'			
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
x	0	x 0	x 300			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-031-22161-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34	
	Piqua, Ks 66761	
Well #:	2-1	Lease Name: Colombo
Location:	350 ft. from S	Line
	350 ft. from E	Line
Spud Date:	2/1/2006	
Date Completed:	2/3/2006	TD:
Driller: Randy Cox		1632
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	42' 7"	
Cement Type	Portland	
Sacks	8	
Feet of Casing		
Rig Time	Work Performed	

S 2	T 20S	R 16E
Location:	NW, SE, SE, SE	
County:	Coffey	

Gas Tests			
Depth	Oz.	Orfice	flow - MCF
1582		No Flow	
1632		No Flow	

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	447	498	lime	849	850	shale
1	6	clay	498	511	shale	850	853	Hushpuckney- blk shale
6	27	lime	511	569	lime	853	862	lime
27	85	shale	569	571	shale	862	1033	lime
85	101	lime	571	577	lime	1005		Stop For Day
101	119	shale	577	655	shale	1033	1036	lime
119	127	lime	655	718	lime	1036	1054	shale
127	158	shale	677	682	Drill Break	1054	1065	lime
158	178	sand	718	752	shale	1065	1067	shale
		Wet	752	765	lime	1067	1069	Lake Neosho- blk shale
178	190	shale	765	768	shale	1069	1076	shale
190	192	coal	768	773	lime	1076	1077	coal
192	223	shale	773	777	shale	1077	1106	shale
223	232	sand	777	814	lime	1106	1112	Pink- lime
232	286	shale	814	816	shale	1112	1127	shale
286	290	lime	816	819	Stark- blk shale	1127	1130	lime
290	447	shale	819	849	lime	1130	1133	Lexington- blk shale
Operator: Petrol Oil and Gas		Lease Name: Colombo		Well #		2-1		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1133	1149	shale	1632		Total Depth			
1149	1153	Oswego- lime						
1153	1176	shale						
1176	1179	lime						
1179	1182	Summit- blk shale						
1182	1200	shale						
1200	1202	lime						
1202	1205	Mulky- blk shale						
1205	1206	coal						
1206	1233	shale						
1233	1247	sand						
1247	1274	shale						
1274	1275	Bevier- coal						
1275	1283	shale						
1283	1285	lime						
1285	1286	Crowburg- blk shale						
1286	1287	coal						
1287	1295	shale						
1295	1304	sand						
1304	1321	shale						
1321	1323	Feming- coal						
1323	1343	shale						
1343	1345	blk shale						
1345	1376	shale						
1376	1377' 6"	Scammon- coal						
1377' 6"	1413	shale						
1413	1414	Tebo- coal						
1414	1541	shale						
1541	1542	Rowe- coal						
1542	1551	shale						
1551	1552	Neutral- coal						
1552	1558	shale						
1558	1559	coal						
1559	1568	shale						
1568	1570	Chat						
1570	1632	lime						

Notes: 06LB-020306-R3-010-Colombo 2-1 - Petrol

Keep Drilling - We're Willing !

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.
 4230 Douglas Road
 Thayer, KS 66776

Invoice

Invoice Number:
 020306-R3-010

Invoice Date:
 Feb 3, 2006

Voice: 620-839-5581
 Fax: 620-839-5582

Page:
 1

Sold To: **COPY**
 Petroleum & Gas
 RT 1 Box 157A
 Thayer, KS 66776

Ship to:

Customer ID		Customer PO		Payment Terms	
POG		Colombo 2-1		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 3			2/3/06
Quantity	Item	Description	Unit Price	Extension	
		API # 15-0361-22161-0000			
		S2,T20S,R16E of Coffey County, KS			
		Spud Date: 2/1/06			
1,632.00	DRI-3	Well Drilling (feet) 6 3/4"	6.50	10,608.00	
8.00	PC	Portland Cement	10.00	80.00	
1.00		Fuel Surcharge	1,142.40	1,142.40	

Check/Credit Memo No:

Subtotal 11,830.40
 Sales Tax
 Total Invoice Amount 11,830.40
 Payment/Credit Applied

TOTAL RECEIVED
 11,830.40
 KANSAS CORPORATION COMMISSION

FEB 14 2007

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08288

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-4-06	6267	Colombo 2-1				Coffey	
CUSTOMER <u>Petrol Oil & Gas, INC</u>		BIRK OIL Co.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 447</u>				<u>445</u>	<u>Russ</u>		
CITY <u>Waverly</u>		STATE <u>Ks</u>	ZIP CODE <u>66871</u>	<u>479</u>	<u>Rick P.</u>		
				<u>452 763</u>	<u>Ed</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1632' CASING SIZE & WEIGHT 4 1/2 9.5" NCW
 CASING DEPTH 1625' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.3 BBL DISPLACEMENT PSI 750 ~~MAX~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up Wash Head to 4 1/2 casing. Break Circulation w/ Fresh water. Wash down 6 JTS casing for a total casing depth of 1625'. Pump 6 sks Gel Flush. Brought Gel to surface. Rig up to cement. Pump 10 BBL Metasilicate Pre Flush, 18 BBL Dye water. Mixed 50 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 12.8" per/gal. Tail in w/ 125 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.2" per/gal, yield 1.68. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.3 BBL Fresh water. Final Pumping Pressure 750 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete, Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	175 sks	Thick Set Cement	13.65	2388.75
1110 A	14 sks	Kol-Seal 4" per/sk	17.75	248.50
1118 A	6 sks	Gel Flush	7.00	42.00
1111 A	50 *	Metasilicate Pre Flush	1.65	82.50
5407 A	9.63 tons	50 miles Bulk Truck	1.05	505.58
5501 C	5 Hrs	Water Transport	98.00	490.00
1123	5400 gals	City water	12.80 ^{per 1000}	69.12
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	4823.95
		5.3 %	SALES TAX	152.16
				4976.10

AUTHORIZATION Witnessed By BRAD

202811
TITLE Co. Rep.

RECEIVED ESTIMATED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS