

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: John Nunneley
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
March 3, 2006 March 23, 2006 N/C
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22163-00-00
County: Coffey
AP#2 W2SW NW Sec. 12 Twp. 20 S. R. 16 East West
1980 feet from S / (N) (circle one) Line of Section
340 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bunge Well #: 12-1
Field Name: Hatch NE
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: n/a
Total Depth: 1638' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AA II NH 0-20-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John Nunneley*
Title: Agent Date: 2-8-07
Subscribed and sworn to before me this 8th day of FEBRUARY, 2007.
Notary Public: *Sandra D. Pyle*
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2/6/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Bunge Well #: 12-1
 Sec. 12 Twp. 20 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	1631'	Thick Set	185 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	777-81, 810-14, 1017-20, 1084-86, 1057-63, 1228-32	500 gal 15% HCL, 773 bbls water max flo, 195 sks 20/40	1403-1534
4	1240-44, 1270-75, 1323-28, 1403-07, 1718-20, 1454-56, 1474-76	450 gal 15% HCL, 658 bbls water max flo, 185 sks 20/40	1228-1328
4	1504-06, 1513-17, 1530-34	500 gal 15% HCL, 770 bbls water max flo, 197 sks 20/40	777-1163

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1534'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X 0	X 0	X 300		

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
 WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE # 20411 DATE: 3/26/06
COMPANY: Petrol Oil & Gas LEASE: Bunge
ADDRESS: P O Box 447 COUNTY: CF
 Waverly, KS 66871 WELL #: 12-1
ORDERED BY: Gary API #: 15-031-22,163

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1638'	14,742.00
Circulating	\$200.00 Per Hr.	3	600.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	3	600.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200 per Hour	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:
Sample Bags \$28.00 Per Box 1
Portland Cement \$7.00 Per Sx 15 70.00

TOTAL AMOUNT

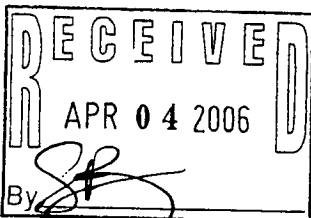
\$16,412.00

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

COPY

JFB

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



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WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company:	Petrol Oil & Gas	Commenced:	3/3/06
Address:	P O Box 447	Completed:	3/23/06
	Waverly, KS 66871	Well #:	12-1
Lease:	Bunge	API #:	15-031-22,163
County:	CF	Status:	Gas Well
Location:	1980 FNL/340FWL	Total Depth:	1638'-6 3/4"
	12/20/16e	Casing:	40'- 8 5/8" csg cmt 15 sx portland 1631'-4 1/2" csg Consol Cmt

Driller's Log:

18	Soil & Clay	1273	Co
63	Limestone (Ls)W/Shale (SH) brks	1280	LS
79	SH w/ LS Brks	1290	Sh
91	LS	1292	Co
454	SH	1324	Sh
465	Sh (red)	1326	Co
537	Ls	1335	LS
606	Sh	1338	Sh
660	Ls w/ sh brks	1339	Sh (blk)
700	Sh w/ ls strks	1399	SH
790	Ls w/ sh strks	1400	CO
792	Sh (blk)	1452	SH
811	Ls	1454	LS
813	Sh(blk)	1455	Co
830	Ls	1514	Sh
862	Sh	1516	Co
896	Sa	1523	Sh
985	Sh	1524	Co
999	Ls	1533	Sh
1008	Sh	1534	Co
1018	LS	1538	Sh
1058	Sh	1638	LS Mississippi
1068	Ls w/ sh brks		T.D.
1079	Sh		
1095	LS w/ sh strks		
1131	Sh w/ ls strks		
1147	Ls w/ sh strks		
1160	Sh		
1162	Co		
1241	Sh		
1243	SH (blk)		
1272	Sh w/ ls strks		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08513
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

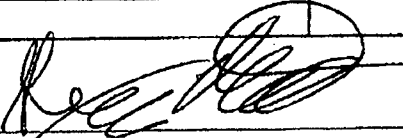
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-06	6267	Bungee 12-1	12	20	16E	Cossey
CUSTOMER Petrol Oil & Gas, Inc.			Rig 6 Dns.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			446	Scott		
STATE Ks.			479	Calin		
ZIP CODE 66871			452-163	Jim		

JOB TYPE Lossing HOLE SIZE 6 3/4" HOLE DEPTH 1638' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1631' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 13.2 SLURRY VOL 55 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 1/2 Bbls DISPLACEMENT PSI 750 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 5 Bbl water, Pumped 15 Bbl Pre-Flush, Pumped 5 Bbl water spacer, Mixed 35 sks Thick Set cement w/ 4" PWS of KOI-SEAL at 12.5 16 P/GAL, Tail in with 150 sks Thick Set cement w/ 4" PWS of KOI-SEAL at 13.3 16 P/GAL, Shut down
Washout pump & lines - Release Plug - Displace Plug with 26 1/2 Bbls water
Final pumping at 750 PSI - Pump Plug to 1100 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI - Good cement returns to surface with 9 Bbl slurry
Job complete - Test down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE 1 st Job of 2	3.15	157.50
1126 A	185 sks.	Thick Set Cement	14.65	2710.25
1110 A	750 lbs.	KOI-SEAL 4" PWS	.36 16	270.00
1111 A	100 lbs	Metasilicate Pre-Flush	1.65 16	165.00
5407 A	10.17 Ton	50 miles - Bulk Truck	1.05	533.92
5501 c	3 Hrs.	Water Transport	98.00	294.00
1123	2300 Gals	City water	12.80	29.44
4404	1	4 1/2" Top Rubber Plug RECEIVED	40.00	40.00
KANSAS CORPORATION COMMISSION				
FEB 14 2007				
CONSERVATION DIVISION WICHITA, KS 67202				
SALES TAX				170.38
ESTIMATED TOTAL				5170.49

AUTHORIZATION 

TITLE _____

DATE _____