

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: John Nunneley
Phone: (785) 733-2158
Contractor: Name: Well Refined Drilling Co., Inc. / Skyy Drilling LLC
License: 33072 / 33557
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2/07/06</u> | <u>2/24/06</u> | <u>N/C</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 031-22164-00-05
County: Coffey
_____ ^{ApSW} ^{NENE} NE Sec. 1 Twp. 20 S. R. 16 East West
337 feet from S / N (circle one) Line of Section
607 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O. Kistner Well #: 1-1
Field Name: Hatch NE
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API # N/A 6-2008
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-8-07
Subscribed and sworn to before me this 8th day of FEBRUARY,
2007.
Notary Public: [Signature]
Date Commission Expires: 2-6-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

Operator Name: Petrol Oil and Gas, Inc. Lease Name: O. Kistner Well #: 1-1
 Sec. 1 Twp. 20 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log, Gamma Ray Neutron

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|-------------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 32# | 40' | Portland | 15 Sks | |
| Production | 6 3/4" | 4 1/2" | 9.5# | 166' ³ | Thick Set | 175 Sks | Kol Seal #4 per |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|-----------|
| | | Amount and Kind of Material Used | Depth |
| 4 | 837-41, 866-70, 1072-75, 1140-42, 1186-89, 1208-13, | 500 gal 15% HCL, 724 bbls water max flo, 148 sks 20/40 | 837-1213 |
| 4 | 1278-80, 1289-93, 1313-15, 1368-71, 1448-51, 1493-95, | 500 gal 15% HCL, 655 bbls water max flo, 150 sks 20/40 | 1278-1371 |
| 4 | 1548-51, 1557-60, 1565-67, 1573-76 | 500 gal 15% HCL, 812 bbls water max flo, 162 sks 20/40 | 1448-1576 |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|--|
| | | 2 3/8 | 1576' | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| N/A | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | x 0 | x 0 | x 300 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Skyy Drilling LLC.

800 W. 47th St. Suite # 409
Kansas City, MO 64112
Phone # (816) 531-5922
Fax # (816) 753-0140

Drilling Log & Bill

March 1, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821

Lease: O. Kistner Well # 1-1
County: Coffey **Spot:** APSW-NE NE Section 1- Township 20 S Range 16E
API#: 031-22164-0000
Spud Date: 2-20-06
TD 1660

RECOPY

- 2-20-06 Moved in, Rigged up over old air hole – Drilled rat hole – Cemented Around 8 5/8 @ surface hole – 1 Hour Rig Time
4 Hours Rig time - spotting & rig up over old hole.
At 8:00 p.m. – Start in washing out old hole – at 280’ lost circulation
Mix mud – Total 10 hours
- 2-21-06 At 7:00 a.m. 2-21-06 Drilling new hole - Drilled From 280’ to 317’
Drilled from 317’ to 875’
- 2-22-06 Drilled from 875’ to 1174’ – at 1111’ Jetted pit’s and mud up – 2 Hours
Rig Time
- 2-23-06 Drilled from 1174’ to 1550’
- 2-24-06 Drilled from 1550’ to 1660’ TD. At TD Circulate hole – 1 Hour. Mix mud
For log – 1 Hour, Short Trip back up to 800’ – 2 Hours Rig Time. After
short trip – circulate hole – 1 Hour. LD.D.P & Collars – 1.5 Hours. Rig up
Logger – Try to log hole – NO GO – Log Stopped at 300’ – Rig down
logger 1.5 Hours Rig & Ran 1654’ of 4 ½ casing and cement – 2 Hours
Rig Time.

| | |
|--|--------------------|
| Total Footage 1660’ @ \$9.00 per foot | \$14,940.00 |
| Total Rig Time – 27 Hours @ \$165.00 per hour. | 4,455.00 |
| 15 Sacks cement @ \$8.25 per sack | <u>123.75</u> |
| Total Due | \$19,518.75 |

BK

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CONSERVATION DIVISION
WICHITA, KS

Thank you!

*2926
3/16/06*

Invoice

Well Refined Drilling Co., Inc.
 4230 Douglas Road
 Thayer, KS 66776

Invoice Number:
 020806-R3-012

Invoice Date:
 Feb 8, 2006

Voice: 620-839-5581
 Fax: 620-839-5582

Page:
 1

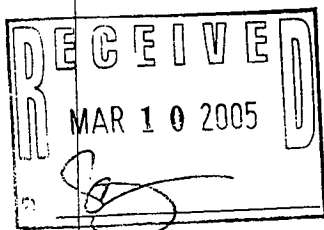
COPY

Sold To:
 Petrol Oil & Gas
 RT 1 Box 157A
 Thayer, KS 66776

Ship to:

| | | | |
|--------------|-----------------|---------------|----------|
| Customer ID | Customer PO | Payment Terms | |
| POG | O. Kistner 1-1 | C.O.D. | |
| Sales Rep ID | Shipping Method | Ship Date | Due Date |
| | Rig 3 | | 2/8/06 |

| Quantity | Item | Description | Unit Price | Extension |
|----------|-------|-----------------------------------|------------|-----------|
| | | API # 15-031-22164-0000 | | |
| | | S1,T20S,R16E of Coffey County, KS | | |
| | | Spud Date: 2/8/06 | | |
| 280.00 | DRI-3 | Well Drilling (feet) 6 3/4" | 7.50 | 2,100.00 |
| 8.00 | PC | Portland Cement | 10.00 | 80.00 |
| 1.00 | | Fuel Surcharge | 196.00 | 196.00 |



Subtotal 2,376.00
 Sales Tax
 Total Invoice Amount 2,376.00
 Payment/Credit Applied
TOTAL 2,376.00

Check/Credit Memo No:

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Invoices 30 days overdue are subject to finance charges of 1% per month.

FEB 14 2007

CONSERVATION DIVISION
 WICHITA KS

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - 5511
 620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



| | | | |
|-----------|------------------------|--------|-------|
| Rig #: | 3 | Lic #: | 33247 |
| API #: | 15-031-22164-00-00 | | |
| Operator: | Petrol Oil & Gas, Inc. | | |
| Address: | P.O Box 34 | | |
| | Piqua, Ks 66761 | | |

| | | |
|-----------|-------|----------------|
| S 1 | T 20S | R 16E |
| Location: | | SW, NE, NE, NE |
| County: | | Coffey |

| | | | |
|--------------------|----------|-------------|------------|
| Well #: | 1-1 | Lease Name: | O, Kistner |
| Location: | 337 | ft. from N | Line |
| | 607 | ft. from E | Line |
| Spud Date: | 2/7/2006 | | |
| Date Completed: | 2/8/2006 | TD: | 280 |
| Driller: Randy Cox | | | |
| Casing Record | Surface | Production | |
| Hole Size | 12 1/4" | 6 3/4" | |
| Casing Size | 8 5/8" | | |
| Weight | | | |
| Setting Depth | 42' 6" | | |
| Cement Type | Portland | | |
| Sacks | 8 | | |
| Feet of Casing | | | |

| Gas Tests | | | |
|-----------|-----|---------|------------|
| Depth | Oz. | Orifice | flow - MCF |
| | | | |
| | | | |
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| | | | |

06LB-020806-R3-012-O,Kistner 1-1 - Petrol Oil & Gas

| | | | |
|----------|----------------|--|--|
| Rig Time | Work Performed | | |
| | | | |
| | | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-------------|-----|--------|-----------|-----|--------|-----------|
| 0 | 1 | Overburden | | | | | | |
| 1 | 6 | clay | | | | | | |
| 6 | 21 | shale | | | | | | |
| 21 | 23 | coal | | | | | | |
| | | Wet | | | | | | |
| 23 | 33 | lime | | | | | | |
| 33 | 93 | shale | | | | | | |
| 93 | 104 | lime | | | | | | |
| 104 | 106 | blk shale | | | | | | |
| 106 | 137 | lime | | | | | | |
| 137 | 166 | shale | | | | | | |
| 166 | 201 | sand | | | | | | |
| 201 | 206 | lime | | | | | | |
| 206 | 223 | shale | | | | | | |
| 223 | 224 | coal | | | | | | |
| 224 | 238 | shale | | | | | | |
| 238 | 280 | sand | | | | | | |
| | | Water | | | | | | |
| 280 | | Total Depth | | | | | | |

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08390

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|--|--------------------|--------------------------|----------------------|----------|-------|--------|---------|--------|---------|--------|-----|---------|--|--|-----|-------|--|--|-----|-------|--|--|
| 2-24-06 | 6267 | O. Kistner 1-1 | 1 | 205 | 16E | Coffey | | | | | | | | | | | | | | | | |
| CUSTOMER <u>Petrol Oil & Gas, Inc.</u> | | | SKYY DRIG. Co. | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <u>P.O. Box 447</u> | | | | | | | | | | | | | | | | | | | | | | |
| CITY <u>Waverly</u> | STATE <u>Ks</u> | ZIP CODE <u>66871</u> | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>LARRY</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table> | | | | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 445 | RICK L. | | | 439 | LARRY | | | 479 | CALIN | | |
| TRUCK # | DRIVER | TRUCK # | DRIVER | | | | | | | | | | | | | | | | | | | |
| 445 | RICK L. | | | | | | | | | | | | | | | | | | | | | |
| 439 | LARRY | | | | | | | | | | | | | | | | | | | | | |
| 479 | CALIN | | | | | | | | | | | | | | | | | | | | | |
| 434 | Jim | | | | | | | | | | | | | | | | | | | | | |

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1660' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1661 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 88 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.5 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 10 BBL Fresh water. Pump 15 BBL Metasilicate Pre flush, 5 BBL water Spacer. Mixed 125 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele per/sk @ 12.8" per/gal. Tail in w/ 175 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.4" per/gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.5 BBL Fresh water. Final Pumping Pressure 800 psi. Bump Plug to 1300 psi. Wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 16 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|---------------------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 50 | MILEAGE | 3.15 | 157.50 |
| 1126 A | 175 SKS | Thick Set Cement } TAIL | 13.65 | 2388.75 |
| 1110 A | 14 SKS | Kol-Seal 4" per/sk } | 17.75 | 248.50 |
| 1131 | 125 SKS | 60/40 Pozmix Cement } Lead | 8.40 | 1050.00 |
| 1118 A | 12 SKS | Gel 6% } | 7.00 | 84.00 |
| 1107 | 1 SK | Flocele 1/4" per/sk } | 44.90 | 44.90 |
| 1111 A | 100 # | Metasilicate Pre Flush | 1.65 # | 165.00 |
| 5407 A | 14.9 TONS | Ton Mileage Bulk Truck 50 miles | 1.05 | 782.26 |
| 5502 C | 4 Hrs | 80 BBL VAC TRUCK | 90.00 | 360.00 |
| 1123 | 3300 gals | City water | 12.80 ^{per 1000} | 42.24 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2007 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | Sub TOTAL | 6163.15 |
| | | | SALES TAX 5.3% | 215.36 |
| | | | ESTIMATED TOTAL | 6378.51 |

AUTHORIZATION witness By BRAD

TITLE Co. Rep.

DATE _____

Thank You
* 083191