

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave.  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge  
Operator Contact Person: John Nunneley  
Phone: (785) 733-2158  
Contractor: Name: Skyy Drilling LLC  
License: 33557  
Wellsite Geologist: William M. Stout  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3/02/06 3/10-06 N/C  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-22167-00-00  
County: Coffey  
NW NE SE SE Sec. 6 Twp. 20 S. R. 17  East  West  
1196 feet from (S) / N (circle one) Line of Section  
406 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Winsky Well #: 6-1  
Field Name: Hatch NE  
Producing Formation: N/A  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 2049' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NHG-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 2-8-07  
Subscribed and sworn to before me this 8th day of FEBRUARY,  
2007.  
Notary Public: [Signature]  
Date Commission Expires: 2-10-10

NOTARY PUBLIC - State of Kansas  
SANDRA D. PYLE  
My Appt. Exp. 2-10-10

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Winsky Well #: 6-1  
 Sec. 6 Twp. 20 S. R. 17  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Drillers Log, Gamma Ray Neutron

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 32#               | 40'           | Portland       | 15 Sks       |                            |
| Production  | 6 3/4"            | 4 1/2"                    | 9.5#              | 1625'         | Thick Set      | 175 Sks      | Kol Seal #4 per            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                  |             |                            |
|---|------------------|------------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement   | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input checked="" type="checkbox"/> Plug Off Zone | 800-836          | Class "A" Cement | 100 sks     | 200# caciz 2%              |
|   |                  |                  |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |           |
|----------------|---|---|-----------|
|                |   |   | Depth     |
| 4              | 800-04, 833-36, 1044-47, 1188-94, 1256-59, 1267.5-70.5,                                   | 500 gal 15% HCL, 510 bbls water max flo, 102 sks 20/40                            | 800-1194  |
| 4              | 1296-1300, 1344-48, 1395-99, 1420-24  | 500 gal 15% HCL, 536 bbls water max flo, 150 sks 20/40                            | 1256-1300 |
| 4              | 1464-66, 1475-77, 150-23, 1528-32   | 500 gal 15% HCL, 665 bbls water max flo, 163 sks 20/40                            | 1395-1466 |
|                |   |   |           |

| TUBING RECORD   |     | Size  | Set At | Packer At | Liner Run  |               |         |
|---|-----|---|--------|-----------|--|---------------|---------|
|   |     | 2 3/8   | 1532'  |           | <input type="checkbox"/> Yes <input type="checkbox"/> No |               |         |
| Date of First, Resumerd Production, SWD or Enhr.<br>N/A |     | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |        |           |  |               |         |
| Estimated Production Per 24 Hours                       | Oil | Bbls.   | Gas    | Mcf       | Water Bbls.  | Gas-Oil Ratio | Gravity |
|   | x   | 0   | x      | 0         | x  | 300           |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 14 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Skyy Drilling LLC.  
 800 W. 47<sup>th</sup> St. Suite # 409  
 Kansas City, MO 64112  
 Phone # (816) 531-5922  
 Fax # (816) 753-0140

**COPY**

**Drilling Log & Bill**

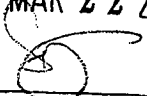
March 16, 2006

Company: Petrol Oil & Gas  
 401 Pearson Avenue # 447  
 Waverly, KS 66821

Lease: Winsky Well # 6-1  
 County: Coffey Spot: NW NE-SE-SE Section 6- Township 20 S Range 17E  
 API#: 031-22167-0000  
 Spud Date: 3-2-06  
 TD 2049

- 3-2-06 Moved in, Rigged up. Drilled rat hole – spud 12 ¼ surface hole 9:00 pm  
 Drilled to 41’ TD. Circulate hole, Tripped out, Rigged & Ran 40’ 8 5/8  
 Casing & cemented with 15 sack’s cement. 2 hours rig time  
 Shut Down for Weekend
- 3-6-06 Started up, Nipped up, Tripped in with 7 7/8 bit, Drilled out  
 approximately 2’ cement, under surface @ 10:00 am. Drilled from 41’ to  
 888’
- 3-7-06 Drilled from 88’ to 1550’. At 1109’- Jetted pit’s and mud up hole.  
 At 1547’ – mix mud. 2.5 hours rig time
- 3-8-06 Drilled from 1550’ to 1641’. At 1616’ tripped bit 2 hours rig time  
 at 1616’ – given order’s to take well down to Arbuckle – At 1616’ –  
**Began drilling on Rig Time**
- 3-9-06 Drilled from 1641’ to 1846’ – At 1672 mixed Tour Treatment.  
 1 hour Rig Time
- 3-10-06 Drilled from 1846 to 2049 TD. At 1860 mixed Tour Treatment.  
 1 hour Rig Time
- 3-11-06 At TD 2049’. Circulate hole. 1 hour Rig Time  
 Mixed mud for log. 1 hour Rig Time  
 Short Trip above 1000’ 2 hours Rig Time  
 Circulate hole after trip. 1 hour Rig Time  
 L.D.D.P. and Collars. 2 hours Rig Time  
 Rig up logger and log hole. 4 hours Rig Time  
 Shut Down till Monday
- 3-13-06 Rig and ran 1621’ – 4 ½ casing and cemented. 4 hours Rig Time  
 (For running, cementing & waiting on cementers)

|   |                    |
|---|--------------------|
| Footage 1616’ @ \$9.00 per foot                                       | \$14,544.00        |
| Footage 1616 to 2049, 34 hours Rig Time @ \$165.00 per Hr. (Drilling) | 5,610.00           |
| Other Rig Time – 23.5 Hours @ \$165.00 per hour.                      | 3,877.50           |
| 15 Sacks Cement @ \$8.25 per sack                                     | 123.75             |
| <b>Total Due</b>  | <b>\$24,136.50</b> |

**RECEIVED**  
 MAR 22 2006  
 By 



**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08455

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                                      | CUSTOMER #         | WELL NAME & NUMBER       | SECTION   | TOWNSHIP | RANGE | COUNTY |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
|---|--------------------|--------------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|------|--|--|-----|-------|--|--|-----|---------|--|--|-----|-------|--|--|
| 3-13-06                                   | 6267               | Winsky 6-1               |   |          |       | Coffey |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| CUSTOMER<br><u>Petrol Oil + Gas, Inc.</u> |                    |                          | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jim T</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Steve L</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Larry</td> <td></td> <td></td> </tr> </tbody> </table> |          |       |        | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | Alon |  |  | 479 | Jim T |  |  | 440 | Steve L |  |  | 437 | Larry |  |  |
| TRUCK #                                   | DRIVER             | TRUCK #                  |   |          |       |        | DRIVER  |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| 463                                       | Alon               |                          |   |          |       |        |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| 479                                       | Jim T              |                          |   |          |       |        |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| 440                                       | Steve L            |                          |   |          |       |        |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| 437                                       | Larry              |                          |   |          |       |        |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| MAILING ADDRESS<br><u>P.O. Box 447</u>    |                    |                          |   |          |       |        |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |
| CITY<br><u>Waverly</u>                    | STATE<br><u>Ks</u> | ZIP CODE<br><u>66871</u> |   |          |       |        |         |        |         |        |     |      |  |  |     |       |  |  |     |         |  |  |     |       |  |  |

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2049' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1624' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 888bl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.38bl DISPLACEMENT PSI 500 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Set Packer shoe w/1100 PSI. Pumped 10 Bbl Ahead. Pumped 15 Bbl Metasilicate Ae-Flush. 5 Bbl Water Spacer. Mixed 125 sks 60/40 Poz-mix w/ 6% Gel + 1/4" Flocele Per/sk @ 12.8" Per/gal. Tail in with 175 sks Thick Set Cement w/ 4" Kol-Seal Per/sk @ 13.4" Per/gal. Shut down wash out pump + lines. Released Plug. Displaced 26.3 Bbl Water. Final Pump Pressure 500 PSI. Bump Plug to 1100 PSI. Wait 2 mins Release Pressure. Float Held. Good Cement Returns to surface = 11 Bbl Slurry to Pit.

Job Complete

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 800.00     | 800.00  |
| 5406         | 50                | MILEAGE                            | 3.15       | 157.50  |
| 1126A        | 175sks            | Thick Set Cement                   | 14.65      | 2563.75 |
| 1110A        | 700 #             | Kol-Seal 4" Per/sk                 | 36"        | 252.00  |
| 1131         | 125 sks           | 60/40 Poz-mix Cement               | 9.35       | 1168.75 |
| 1118A        | 705 #             | Gel 6%                             | .14 #      | 98.70   |
| 1107         | 31.25             | Flocele 1/4" Per/sk                | 1.80 #     | 56.25   |
| 1111A        | 100 #             | Metasilicate Ae-Flush              | 1.65 #     | 165.00  |
| 5407A        | 14.9 Tons         | Ton-Mileage Bulk Truck             | 1.05       | 782.25  |
| 5502C        | 4hrs.             | 80 Bbl Vac Truck                   | 90.00      | 360.00  |
| 1123         | 3300 gals         | City Water                         | 12.80      | 42.24   |
| 4404         | 1                 | 4 1/2" Top Rubber Plug             | 40.00      | 40.00   |
| 4251         | 1                 | 4 1/2" Type A Packer Shoe          | 1034.00    | 1034.00 |

KANSAS CORPORATION COMMISSION

FEB 14 2007

Thank you!

|  |           |         |
|--|-----------|---------|
| CONSERVATION DIVISION<br>WICHITA, KS<br>5.3% | Sub Total | 7520.49 |
| SALES TAX                                    |           | 287.30  |
| ESTIMATED TC 'AL                             |           | 7807.75 |

AUTHORIZATION Called by Ben

203683  
TITLE Driller

DATE \_\_\_\_\_

