

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave.
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge
 Operator Contact Person: John Nunneley
 Phone: (785) 733-2158
 Contractor: Name: Rig 6 Drilling Company
 License: 30567
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/07/06	2/10/06	N/C
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22168-00-00
 County: Coffey
 _____ APNE _____ SWSW _____ SE Sec. 21 Twp. 19 S. R. 16 East West
550 feet from (S) N (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Simpson Well #: 21-1
 Field Name: Hatch NE
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1712' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API II 1116-00-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Nunneley
 Title: Agent Date: 2-8-07
 Subscribed and sworn to before me this 8th day of FEBRUARY,
 2007.
 Notary Public: Sandra D. Pyle
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
 My Appt. Exp. 2-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Simpson Well #: 21-1
 Sec. 21 Twp. 19 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Log, Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	170'	Thick Set	185 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	891-94, 922-926, 1138-41, 1195-98, 1242-44, 1262-68,	500 gal 15% HCL, 947 bbls water max flo, 225 sks 20/40	891-1268
4	1336-38, 1346-50, 1376-78, 1400-06, 1426-29, 1514-17, 1567-70,	500 gal 15% HCL, 646 bbls water max flo, 175 sks 20/40	1336-1429
4	1586-88, 1610-13, 1620-22, 1624-26, 1633-38	500 gal 15% HCL, 802 bbls water max flo, 194 sks 20/40	1514-1638

TUBING RECORD	Size 2 3/8	Set At 1638'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil x	Bbls. 0	Gas x	Mcf 0	Water x	Bbls. 300	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: ~~Seaman~~ *SINCO*
County: CF
Location: 550' FSL/2300' FEL
21/19/16

Commenced: 2/7/06
Completed: 2/10/06
Well #: 21-1
API #: 15-031-22,168
Status: Gas Well
Total Depth: 1712'-6 3/4"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
1705'-4 1/2" consol cmt

COPY

Driller's Log:

6	Soil & Clay	1429	Sh
22	Limestone (Ls)W/Shale (SH) brks	1430	Co
130	SH w/ LS Brks	1471	Sh
163	LS	1473	Co
240	SH	1567	Sh w/ LS brks
242	Coal (Co)	1569	Co
342	sh	1586	Sh
372	Sh w/ ls strks	1587	Co
650	Ls	1610	LS w/ sh brks
670	Sa Ls	1610	Co
744	Sh	1620	Sh
778	LS	1622	Co
806	Sh	1632	Sh
811	Ls	1634	Co/blk sh
827	Sh	1641	SH
898	Ls	1642	Co
900	Co	1645	SH
923	Ls	1712	Ls (Miss)
967	Sh		
1044	Sa w/ sh brks		
1076	Sh		
1078	Co/blk sh		
1100	Sh		
1137	Ls		
1139	Co		
1143	Ls		
1195	Sh w/ ls brks		
1196	Co		
1238	Sh		
1240	Ls		
1241	CO		
1260	Sh		
1262	Ls		
1293	Sh w/ sa		
1295	Co		
1314	Sh		
1316	Ls		
1373	Sh		
1377	Co		

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CONSERVATION DIVISION
WICHITA, KS

BCP
JUN 13 2007

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE # 20408
COMPANY: Petrol Oil & Gas
ADDRESS: P O Box 447
Waverly, KS 66871
ORDERED BY: Gary

DATE: 2/14/06
LEASE: ~~Seaman~~ Simpson
COUNTY: CF
WELL #: 21-1
API #: 15-031-22,168

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1712'	16,875.00
Circulating	\$200.00 Per Hr.	2.5	500.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	3	600.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT **\$16,987.00**

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08283
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-06	6267	Simpson #21-1	21	19	16	Coffey

CUSTOMER		Rig 6	TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil + Gas Inc.			446	Scott		
MAILING ADDRESS			479	Calin		
P.O. Box 447			434	Rick P.		

CITY	STATE	ZIP CODE
Waverly	Ks	66871

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1712' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1711' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 63 Bbl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.7 Bbl DISPLACEMENT PSI 1000 ~~MIN~~ PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation.
Mix 2sk Metasilicate Pre-Flush. Pump 5Bbl water spacer.
Mixed 60sks Thick Set Cement w/ 4" Kol-Seal @ 12.8# per gal.
Mixed 125sks Thick Set Cement w/ 4" Kol-Seal @ 13.2# per gal.
Shut down. Wash out Pump + lines. Released Plug. Displaced w/ 27.7 Bbl
Fresh Water. Final Pump Pressure 1000 PSI. Bump Plug to 1500 PSI.
Wait 2mins. Released Pressure. Float Held Good Cement to Surface
= 150bl Slurry to Pit.
Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126A	185sks	Thick Set Cement	13.65	2525.25
1110A	15sks	Kol-Seal 4" per skt	17.75	266.25
1111A	100#	Metasilicate Pre-Flush	1.65#	165.00
5407A	10.2 Ton	Ton-Mileage Bulk Truck	1.05	535.50
5502C	5hrs.	80Bbl Vac Truck	90.00	450.00
1123	300gal	City Water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
Thank You!			Sub Total	4977.90
			5.3% SALES TAX	160.86
			ESTIMATED TOTAL	5138.76

AUTHORIZATION Called by Chad TITLE Company **KANSAS CORPORATION COMMISSION**

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