

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kunkel Well #: 5-1
 Sec. 5 Twp. 20 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	25 Sks	
Production	6 3/4"	4 1/2"	9.5#	16'53'	Thick Set	175 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	802-06, 836-40, 1052-54, 1022-24, 1170-72, 1192-97,	500 gal 15% HCL, 752 bbls water max flo, 126 sks 20/40		802-1197
4	1261-65, 1274-77, 1305-07, 1324-26, 1355-59, 1434-38, 1482-84,	500 gal 15% HCL, 830 bbls water max flo, 149 sks 20/40		1261-1438
4	1495-97, 1514-18, 1546-48, 1555-58, 1574-77	500 gal 15% HCL, 624 bbls water max flo, 161 sks 20/40		1482-1577

TUBING RECORD	Size 2 3/8	Set At 1577'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 0	Water Bbls. x 300	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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FEB 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

COPY

Phone # (816) 531-5922

Skyy Drilling LLC
Drilling Log & Bill
800 W. 47th St. Suite # 409
Kansas City, MO 64112

Fax # (816) 753-0140

February 13, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821

Lease: Kunkel Well # ~~91~~ 5-1
County: Coffey Spot: NW SW NW Sec. 5-20S-17E
Spud Date 2-3-06
Surface Set: 40' - 8 5/8' casing
API # 031-22174-0000
TD 1660'

2-3-06 Move rig in, Rigged up - Drilled rat hole. Spud 12 1/4
Surface hole @ 4:30 p.m. TD hole @ 41' - circulate hole
clean - Trip out. Rig and ran 40' of 8 5/8 casing and
Cemented. 2 hours Rig Time

2-4-06 Nipple up - Trip in with 7 7/8 bit - drilled out approx.
2' cement, under surface @ 10:00 a.m. Drilled from
41' to 132' - Trip out - Shut down for weekend.

2-6-06 Started back up - drilled fro 132' to 795'

2-7-06 Drilled from 795' to 1358', @ 1009 - Jetted pits and
mud up hole 2 hours Rig Time

2-8-06 Drilled from 1358' to 1660' TD. At TD Circulated hole
1 Hour. Mixed mud for log - 1.5 hours. Short Trip back
up to 800'- 1.5 hours. Circulate hole - 1 hour. LDDP and
Collars - 2 hours. Rig up logger and log hole - 4.5 hours.
Rig & Ran 1653' of 4 1/2 casing and cement - 2 hours.

Total Footage 1660 @ \$9.00 per Foot	\$14,940.00
Total Hours 17.5 @ \$165.00 per Hour	<u>2,887.50</u>
Total Due	\$17,827.50

Thank you!

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08289

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-4-06	6267	KUNKEL 5-1	5	20S	17E	Coffey	
CUSTOMER <u>Petrol Oil & Gas, Inc.</u>			SKYY DRlg.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 447</u>				<u>445</u>	<u>Russ</u>		
CITY <u>Waverly</u>				<u>479</u>	<u>Rick P.</u>		
STATE <u>Ks</u>							
ZIP CODE <u>66871</u>							

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8 23 * New
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 * SLURRY VOL 7 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 25 sks Thick Set Cement. Displace w/ 2 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete.

Note: SKYY Drilling Company had set & cemented surface casing by hand while drilling 7 7/8 production hole. Surface casing fell down the hole. Fish out casing. Recement surface casing as described above.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE IN Field 2 nd well of 2	0	0
1126 A	25 SKS	Thick Set Cement	13.65	341.25
5407	1.36 TONS	Ton Mileage BULK TRUCK	M/c	275.00
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			FEB 14 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	1236.25
			SALES TAX	18.09
			ESTIMATED TOTAL	1254.34

Thank you

5.3%

008810

AUTHORIZATION Called By Ben Harrell

TITLE SKYY DRlg / Toolpusher

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08227
 LOCATION Eureka
 FOREMAN Russell McLoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																						
2-9-06	6267	Kunkel 3-1	5	20 S	17 E	Coffey																						
CUSTOMER Petrol Oil + GAS. INC.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>ALAN</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>RICK P.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>452/763</td> <td>JIM</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	ALAN			442	RICK P.			439	JUSTIN					452/763	JIM		
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CITY Waverly																												
STATE KS																												
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JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1660 CASING SIZE & WEIGHT New 4 1/2 9.5
 CASING DEPTH 1653 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk 1.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 26 3/4 DISPLACEMENT PSI 700 MIX PSI 100 RATE _____

REMARKS: Safety meeting, Rig up TO 4 1/2, Break circulation w/ 10 Bbl water
Mix 15 Bbl Metasilicate Pre Flush Pump 10 Bbl DyE, mix 125 SKs 60/40
Pozmix 6 lb Gel 1/4 Floccle at 12.8# Tail IN w/ 175 SKs Thickset w/ 4#
Kolseal AT 13.5# Shut Down, wash out Pump + lines, Release Plug Displace w/
26 3/4 Bbl water. Final Pump PSI was 700# Bump Avg To 1200# Check
Float, Float Held. Close casing IN AT 0 PSI. 12 Bbl Good Cement.
Returns TO Surface. Job Complete, Tear Down.

Thank You!
 Russell McLoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	175 SKs	Thickset Cement	13.65	2,388.75
1110 A	14 SKs	Kol-seal 4# per/sk	17.75	248.50
1111 A	100 lbs	Metasilicate Pre Flush	1.65	165.00
1131	125 SKs	60/40 Pozmix	8.40	1050.00
1118 A	12 SKs	Gel = 6%	7.00	84.00
1167	1 SK	Floccle	44.90	44.90
5407 A	14.9 Tons	50 miles 2 Bulk Trucks	1.05	782.26
5501 C	4 hr	water Transport	98.00	392.00
1123	4,000 GAL	city water	12.80	51.20
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
		Sub TOTAL		6204.10
		5.3%	SALES TAX	215.83

802994 RECEIVED ESTIMATED TOTAL 6419.94
 AUTHORIZATION Called By Chad TITLE Company man KANSAS CORPORATION COMMISSION DATE

FEB 14 2007