ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

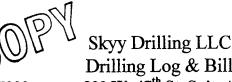
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247	API No. 15 - 031-22174 -00-60		
Name: Petrol Oil and Gas, Inc.	County: Coffey		
Address: 401 Pearson Ave.			
City/State/Zip: Waverly, KS 66871	1650 feet from S / (N) (circle one) Line of Section		
Purchaser: Enbridge	350 feet from E / ((circle one) Line of Section		
Operator Contact Person: John Nunneley	Footages Calculated from Nearest Outside Section Corner:		
Phone: (_ ⁷⁸⁵) _ ⁷³³⁻²¹⁵⁸	(circle one) NE SE (NW) SW		
Contractor: Name: Skyy Drilling LLC	Lease Name: Kunkel Well #: 5-1		
_icense:33557	Field Name: Hatch NE		
Nellsite Geologist: William M. Stout	Producing Formation: N/A		
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A		
New Well Re-Entry Workover	Total Depth: 1660' Plug Back Total Depth:		
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet		
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes V No		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:	feet depth tow/sx cmt.		
Well Name:			
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AAA TI NH 6 -20-08 (Data must be collected from the Reserve Pil)		
Deepening Re-perf Conv. to Enhr./SWD			
Plug Back Plug Back Total Depth			
Commingled Docket No	Dewatering method used		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:		
·	Operator Name:		
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:		
2/03/06 2/08/06 N/C Soud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.;		
Kansas 67202, within 120 days of the spud date, recompletion, workor information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.		
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements		
Signature: Joh Min	KCC Office Use ONLY		
Title: Agent Date: 1-8-07	Letter of Confidentiality Received		
Subscribed and sworn to before me this 84 day of FUSRUARY	If Denied, Yes Date:		
	Wireline Log Received		
20 Orl . Charles Del	Geologist Report Received RECEIVED		
Notary Public: Notary Public - State of	Kansas UIC Distribution KANSAS CORPORATION COM		
Date Commission Expires: A P SANDRA D. PY My Appt. Exp. 24 10	LE LD 4 ZUU/		
The state of the s			

Side Two

Operator Name: Petrol Oil and Gas, Inc.				Lea	ase Name:.	Kunkel		Well #:		
Sec Twp	²⁰ S. R. 17	. ✓ Eas	t West		ınty: Coffe					
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shu es if gas to	t-in pressures, surface test, a	whether	r shut-in pr	essure reache	d static level, hydi	ostatic pressu	res, botto	m hole
Drill Stem Tests Take		Y	′es ✓ No		✓ L	-	ition (Top), Depth	and Datum		Sample
Samples Sent to Ge	eological Survey	□ Y	′es ✓ No		Nam	ie		Тор		Datum
Cores Taken Electric Log Run		_ Y ✓ Y	_							
(Submit Copy)										
List All E. Logs Run	:									
Drillers Log, (Gamma Ray N	leutron								
		Repo	CASING ort all strings set-c		home-and		uction, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	· v	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4"	8 5/8"		32#		40'	Portland	25 Sks		
Production	6 3/4"	4 1/2"		9.5#		16'53'	Thick Set	175 Sks	Kol Se	eal #4 per
				<u> </u>						***************************************
<u></u>		1	ADDITIONAL	CEMEN	ITING / SQI	JEEZE RECOF	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sad	cks Used		Type and	Percent Additive	S	AMILIE M. JOHN J.
Shots Per Foot	PERFORAT Specify	ON RECOF	RD - Bridge Plug Each Interval Per	s Set/Ty forated	pe		racture, Shot, Cemer Amount and Kind of N		ord	Depth
4	802-06, 836-40, 10	52-54, 10	22-24, 1170-7	2, 1192-	-97,	7, 500 gal 15% HCL, 752 bbls water max flo, 126 sks 20/40			802-1197	
4	1261-65, 1274-77, 1	305-07, 13	24-26, 1355-59,	1434-38	3, 1482-84,	1482-84, 500 gal 15% HCL, 830 bbls water max flo, 149 sks 20/40			sks 20/40	1261-1438
4	1495-97, 1514-18,	1546-48,	1555-58, 1574	-77		500 gal 15% HCL, 624 bbls water max flo, 161 sks 20/40			1482-1577	
				······································						
TUBING RECORD	Size 2 3/8	Set At 1577'		Packe	er At	Liner Run	Yes No)		<u> </u>
Date of First, Resumer	rd Production, SWD or E		Producing Meth	nod	Flowing	g 📝 Pumj	oing Gas L	ift 🔲 Oth	er (Explain	7)
Estimated Production Per 24 Hours	Oil X	Bbls.	Gas	Mcf 0	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C					Production Inte		RECE	IVED	
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci		erf. [Dually Comp.	Commin KANS	AS CORPORA	TION CO	
								FEB 1	4 ZUU/	(

CONSERVATION DIVISION WICHITA, KS



Drilling Log & Bill Phone # (816) 531-5922

800 W. 47th St. Suite # 409

Fax # (816) 753-0140

Kansas City, MO 64112

February 13, 2006

Company:

Petrol Oil & Gas

401 Pearson Avenue # 447

Waverly, KS 66821

Lease:

Kunkel

Well # \$91 5-1

County:

Coffey

Spot: NW SW NW Sec. 5-20S-17E

Spud Date

2-3-06

Surface Set:

40' - 85/8' casing

API#

031-22174-0000

TD

1660'

2-3-06

Move rig in, Rigged up – Drilled rat hole. Spud 12 1/4 Surface hole @ 4:30 p.m. TD hole @ 41' - circulate hole

clean - Trip out. Rig and ran 40' of 8 5/8 casing and

Cemented.

2 hours Rig Time

2-4-06

Nipple up – Trip in with 7 7/8 bit – drilled out aprox. 2' cement, under surface @ 10:00 a.m. Drilled from

41' to 132' - Trip out - Shut down for weekend.

2-6-06

Started back up - drilled fro 132' to 795'

2-7-06

Drilled from 795' to 1358', @ 1009 - Jetted pits and

mud up hole

2 hours Rig Time

2-8-06

Drilled from 1358' to 1660' TD. At TD Circulated hole

1 Hour. Mixed mud for log - 1.5 hours. Short Trip back up to 800'- 1.5 hours. Circulate hole – 1 hour. LDDP and Collars -2 hours. Rig up logger and log hole -4.5 hours.

Rig & Ran 1653' of 4 ½ casing and cement – 2 hours.

Total Footage 1660 @ \$9.00 per Foot

\$14,940.00

Total Hours 17.5 @ \$165.00 per Hour

2,887.50

Total Due

\$17,827.50

Thank you!

RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 4 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08289
LOCATION EUREKA	
FOREMAN KEVIN M	ccoy

TREATMENT REPORT & FIELD TICKET

CEMENT SECTION TOWNSHIP RANGE COUNTY DATE CUSTOMER# WELL NAME & NUMBER COFFEY 205 17E 2-4-06 6267 Kunkel 5-1 CUSTOMER ORIVER DRIVER TRUCK # TRUCK # Petrol OIL & GAS INC. SKyy MAILING ADDRESS Russ 445 Dalg. P.O. BOX 447 RICK P. 479 ZIP CODE CITY STATE 25 66871 WAVERLY CASING SIZE & WEIGHT 85/8 23 * New HOLE DEPTH 4/1" JOB TYPE SURFACE HOLE SIZE OTHER CASING DEPTH 40' DRILL PIPE TUBING_ CEMENT LEFT in CASING 10' WATER gal/sk 8.0 SLURRY VOL 7 BEL SLURRY WEIGHT 14 MIX PSI_ DISPLACEMENT PSI_ DISPLACEMENT 2 BLL REMARKS: SAFETY MEETING: RIG UP to 85/8 CASING. BREAK CIRCULATION W/ SALL Fresh water. Mixed 25 sks Thick Set Cement. Displace w/ 2 Bbl fresh WATER. Shut CASING IN. Good Cement Returns to SURFACE. Job Complete. Note: Skyy Drilling Company had Set & Comented Surface Casing By hand. while DRILLING 71/8 PROduction hale SURFACE CASING FELL down the hole. Fish out Casing. Recement Surface Casing as described Above.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PROD	ист	UNIT PRICE	TOTAL
5401 S	,	PUMP CHARGE		620.00	620.00
5406	-	MILEAGE IN FIELD 2ndwell of	2	- 0	-
1126 A	25 sks	Thick Set Cement		13.65	341-25
5407	1.36 TONS	TON Mileage BULK TRUCK		M/c	275.00
				RECEIVE	
			KANSAS	CORPORATION C	OMMISSION
				FEB 1 4-20	07
			C	ONSERVATION DIV	
				WICHITIA, KS	
				Sub Total	1236.25
		Thankyou	5.3%	SALES TAX	18.09
L		-4- 30810		ESTIMATED TOTAL	1254.34

AUTHORIZATION CALLED BY BEN HARRELL TITLE Skyy DRIG / Toolpusher

DATE

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08227
LOCATION EURCKA	
FOREMAN Russell	MCLOY

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NA	ME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-06	6267	Kunkel	 5-1	5	20 s	17 E	Coffee
CUSTOMER	- 11				SKA POLITIKA KALANTANA SI TAKA KITA PANDA PANDA		
MAILING ADDRI	011 + G	AS INC.	SKYY	TRUCK #	DRIVER	TRUCK#	DRIVER
			0119	463	AIAN		
Po. Box	(447			442	RICK.P.		
CITY		STATE ZIF	CODE	439	Justin		
WAVERI		Ks L	4871		3 Jim		<u> </u>
JOB TYPE Lo	ngstring	HOLE SIZE 77	HOLE DEP		CASING SIZE & W	EIGHT New	4 1/2 9.
	1 1653		TUBING			OTHER	
SLURRY WEIGH	ıт <u> 13.5</u>	SLURRY VOL	WATER gal	isk 1.8	CEMENT LEET in	CASING C)
DISPLACEMEN.	T 26 314	DISPLACEMENT PS	1 700 MIX PSI	100 =	RATE		
REMARKS: 5	Afoly me	eting Rig	up 70 4/2	Brenk C	in cul m + jun	w/10 Bbl	wait-
11/X 12	BSI Mete	Isilicate Fr	e Flush Pump	10 Bbl I	NE mix 1	25 sks	6014 h
ozmix 6	2 % Gel	4 Flores	3+ 12.8 TE	w wa lie	175 SK	Thicksor	- w/ 4#
olson AT	13.5 4 5	but Down u	MS4 OUT PEM	P + hines	ReleasE \$	Dis Pi	nce w
263/4 B	nrtaw 1d	Final Pu	mp PSI was	710 # BU	mo Prva To	1200 et (h~K
FlueT F	11st Tool	. Cluse ca	sing IN A	+ D PSI.	12 BH 6	coal Cam	en T
Returns	TO SUFFE	e. Jub C	omplete, Te	er Dayal		34, 00,,,	
		Than	KYOUL				
		, Srs	mcLoy				:
ACCOUNT			•				

	<i>_</i>	-05 WC C 1		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 0	175 5Ki	Thickset cement	13.65	2.388.79
1110 A	14 5K3	KOL- SOAL 4# Per/SK	17.75	248.50
//// A	100 1bs	Metasilicate Pre Flush	1-65	165.00
13/353	125 SKs	60/40 Pozmix	8.40	1050.00
1118 m	12 ski	Gel = 6%	7.00	84.00
//67	1 55	Flocole	44.90	44.96
5407 A	14.9 Tons	50 miles 2 Bulk Trucks	1.05	782.26
550/C	4 hr	WATER TRANSPIRT	98.00	392.00
//23	4,000 GAI	city water	12.80	51.20
4404		412 Top Rubber Plug	40.00	40.00
		S.b. TOTAL		6204.10
		5.3%	SALES TAX	215.83
		20204	ESTIMATED	1

AUTHORIZATION CALLED By Chad

TITLE Congany Management Company Management Company