

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave.
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge
 Operator Contact Person: John Nunneley
 Phone: (785) 733-2158
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/27/06	02/01/06	N/C
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22176-00-60
 County: Coffey
SW NE NE NE Sec. 5 Twp. 20 S. R. 17 East West
455 feet from S / N (circle one) Line of Section
471 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kunkel Well #: 5-3
 Field Name: Hatch NE
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1597' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKH 01/6-2008
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Nunneley
 Title: Agent Date: 2-8-07
 Subscribed and sworn to before me this 8th day of FEBRUARY,
 2007.
 Notary Public: Sandra D. Pyle
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
 SANDRA D. PYLE
 My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kunkel Well #: 5-3
 Sec. 5 Twp. 20 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Log, Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	150'	Thick Set	175 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	782-86, 806-10, 1080-82, 1126-29, 1149-52, 1216-18,	500 gal 15% HCL, 32 bbls water max flo,	782-1152
4	1230-34, 1257-60, 1274-78, 1305-09, 1357-59, 1380-83,	500 gal 15% HCL, 718 bbls water max flo, 172 sks 20/40	1216-1309
4	1427-32, 1476-78, 1484-87, 1491-94	500 gal 15% HCL, 761 bbls water max flo, 194 sks 20/40	1357-1494

TUBING RECORD		Size 2 3/8	Set At 1494'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil x	Bbls. 0	Gas x	Mcf 0	Water x
					Bbls. 300
					Gas-Oil Ratio
					Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

Phone # (816) 531-5922

COPI

Skyy Drilling LLC
Drilling Log & Bill
800 W. 47th St. Suite # 409
Kansas City, MO 64112

Fax # (816) 753-0140

February 8, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821
Lease: Kunkel Well # 5-3
County: Coffey Spot: SW NE NE NE Sec.5-20S-17E
Spud Date: 1-27-06
Surface Set: 40' - 8 5/8' casing
API #: 031-22176-0000
TD: 1597'

1-27-06 Move in, Rigged up, Drilled Rat Hole. Spud 12 1/4
Hole @ 6:15 p.m. - TD 12 1/4 hole @ 41' - circulate
Hole - Tripped out. Rig and Ran 40'-8 5/8 casing and
Cemented with 15 sacks 2 hours Rig Time

1-30-06 Nipped up - Tripped in with 6 3/4 bit. Drilled out 2'
Cement - under surface. Drilling @ 10:15 a.m. Drilled
from 41' to 906'

1-31-06 Drilled from 906' to 1568' @ 1000' Jetted Pits and mud
up hole. 2 hours Rig Time

2-1-06 Drilled from 1568 to 1597' T.D. @ T.D. Circulate hole
1 hour. Mix mud for log - 1 hour. Short trip back up to
800' - 2 hours. Circulate hole - 1 hour. L.D.D.P - 2
hours. w/o logger - 1 hour. Rig up logger and log hole -
4 hours. Rig and ran 1592' 4 1/2 casing and cement - 2
hours.

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Page 2

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County: Coffey Spot: SWNE NE NE Sec. 5-20S-17E
Spud Date 1-27-06
Surface Set: 40' - 8 5/8' casing
API # 031-22176-0000
TD 1597'

Total Footage 1597 @ \$9.00 per Foot	\$14,373.00
Total Hours 18 @ \$165.00 per Hour	2,970.00
15 sacks cement @ \$7.00 per sack	<u>105.00</u>
Total Due	\$17,448.00

Thank you!

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08270
 LOCATION Eureka
 FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-06	60261	Kuekel 5-3	5	20s	17E	Coffey
CUSTOMER Petrol Oil & Gas, Inc			SKyy Digs			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			446	Scott		
STATE Ks.	ZIP CODE 66871		479	Calin		
			436	Larry		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1597' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1601 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8, 13.2 SLURRY VOL 52 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 26 Bbls DISPLACEMENT PSI 850 ~~PSI~~ 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 5 Bbl. Fresh water.
Pumped 15 Bbl. Metasilicate Preflush, 10 Bbl. water spacer.
Mixed 50 sks. Thick Set w/ 4*PYSK of KOL-SEAL at 12.8 lb PYGAL, Tail in with 125 sks Thick Set cement
w/ 4*PYSK of KOL-SEAL at 13.2 lb PYGAL. Shut down - wash out pump shoes - Release Plug
Displace Plug with 26 Bbls water.
Final pumping at 850 PSI - Bump Plug to 1300 PSI - wait 2 minutes - Release Pressure
Float Held - close casing w/ 0 PSI - Good cement returns to surface w/ 14 Bbl. slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	175 sks.	Thick Set cement	13.65	2388.75
1110 A	14 sks.	KOL-SEAL 4*PYSK	17.25	248.50
1111 A	100 lbs.	Metasilicate Preflush	1.65 lb	165.00
5407A	9.63 Ton	50 miles - Bulk Truck	1.05	505.58
5502 C	4 Hrs.	80 Bbl. VAC Truck	90.00	360.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		5.3%	SALES TAX	152.68

AUTHORIZATION [Signature] TITLE 8002139 RECEIVED KANSAS CORPORATION COMMISSION
 ESTIMATED TOTAL 4856.41
 DATE 2-2-06
 FEB 14 2007