

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: Eagling Trading, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C&G Drilling Company
License: 32701
Wellsite Geologist: Herb Johnson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/18/07</u>	<u>1/21/07</u>	<u>2/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

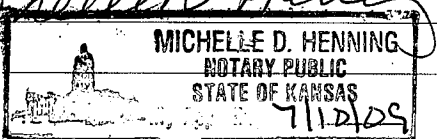
API No. 15 - 015-23717-00-00
County: Butler
N/2 N/2 S/2 Sec. 8 Twp. 25S S. R. 05E East West
2310' feet from S / N (circle one) Line of Section
2515' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 432
Field Name: El Dorado
Producing Formation: Oread, White Cloud
Elevation: Ground: 1386' Kelly Bushing: 1393'
Total Depth: 1600' Plug Back Total Depth: 1556'
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1599'
feet depth to 0 w/ 325 sx cmt.

Drilling Fluid Management Plan Act II NIT 6-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coate
Title: Operations Engineer Date: 2/23/07
Subscribed and sworn to before me this 23rd day of February,
20_____
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

RECEIVED
FEB 26 2007

KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 432
 Sec. 8 Twp. 25S S. R. 05E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center; font-weight: bold;">Dual Density, Neutron and Micro Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	260	Class A	150	2% gel 3% cc
production	7-7/8	4-1/2"	10.5	1599'	65/35 pozmix	200	6% gel
					VSC	125	5#/sk kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1364-74; 1382-98	160 bbl gel water 3000# 20/40 sand 2000# 12/20 sand	1364-1398
2	906-924	160 bbl gel water 3000# 20/40 sand 2000# 12/20 sand	906-924

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	937'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2/19/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10		25			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	906-924' 1364-74' 1382-98'

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KCC WICHITA



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

8105

SERVICE TICKET

7536

DATE 1-21-07

COUNTY Butler CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson A #432 CONTRACTOR C&G Drilling Co

KIND OF JOB Long string SEC. 8 TWP. 25 RNG. SE

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		731.86
200SKS	Lite 5# Kol-seal 50# Flo-Seal 50# r FL-110 2% cc	
125SKS	USCS# Kol-Seal 5# Gypseal 5# salt 2% gel	
1225 lbs	Kol-Seal @ 105 50 lbs (FL-110) @ 5.99	
625 lbs	Gypseal, 4SKS calcium chloride @ 27.90	
650 lbs	salt 3SKS gel @ 11.00	
50 lbs	Flo-Seal @ 1.99	
32 SKS	BULK CHARGE	
	BULK TRK. MILES <u>min chg</u>	250.00
	PUMP TRK. MILES <u>0</u>	n/c.
1-4 1/2"	PLUGS <u>lock-down plug</u>	1105.00
		SALES TAX
		TOTAL

T.D. 1600ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1300 lbs

PLUG DEPTH 1555ft.

PLUG USED 1-4 1/2" lock-down plug

REMARKS: Ran 4 1/2" casing to 1599ft. Circulated down; Drop ball circulated 1hrs. Hooked up Mix & pump lead 200SKS Lite, Tail 125SKS USC, shut down, wash up pump, release 4 1/2" lock-down plug to disp. cement to 1555ft. lock-down plug held.

CSG. SET AT 1699ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" casing 10.50# New

PKER DEPTH _____

TIME ON LOCATION 4:00 TIME FINISHED 4:00

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jacob Storm P-14</u>		<u>Darren, Ron B-7, B-8</u>	
<u>Jim Thomas 04</u>			
CEMENTER OR TREATER			

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 OWNER'S REP. KCC WICHITA



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 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

8106

SERVICE TICKET

✓ 7537

DATE 1-21-07

COUNTY Butler CITY _____

CHARGE TO Vass Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson A #432 CONTRACTOR C&G Drilling Co

KIND OF JOB Long String SEC. 8 TWP. 25 RNG. SE

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
6-4 1/2"	centerlizers @ 29.70	
3-4 1/2"	Baskets @ 1100.00	
1-4 1/2"	AFU Shoe	194.00
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 1600ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1300 lbs

PLUG DEPTH 1555ft.

PLUG USED 1-4 1/2" lock-down Plug

REMARKS: _____

CSG. SET AT 1599ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" casing 10.50# New

PKER DEPTH _____

TIME ON LOCATION 8:00 TIME FINISHED 4:00

Float Equip.

EQUIPMENT USED

NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____

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FEB 26 2007

CEMENTER OR TREATER

OWNER'S REP KCC WICHITA