

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

4/13/08

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: Carroll Energy, LLC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/2006 12/29/2006 1/11/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29533-00-00
County: Allen
SE SE SE Sec. 9 Twp. 25S S. R. 21E East West
360 feet from N (circle one) Line of Section
360 feet from W (circle one) Line of Section
Footages: Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: DAVID J Well #: 9-D4
Field Name: BRONSON-XENIA

Producing Formation: _____
Elevation: Ground: 1040 Kelly Bushing: _____
Total Depth: 915 Plug Back Total Depth: 900
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NHG-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 4/13/2007
Subscribed and sworn to before me this 13 day of April,
20 07
Notary Public: Chelsea L Carr
Date Commission Expires: _____

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Carroll Energy, LLC Lease Name: DAVID J Well #: 9-D4
 Sec. 9 Twp. 25S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="margin-left: 40px;">Density Nuutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="margin-left: 40px;">See Attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	900	OWC	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

J. David #9-D4
S9, T25, R21
Allen County, KS
API #001-29533-0000

0-4 SOIL
4-10' SHALE
10-72' LIME
72-75 SHALE
75-80 LIME
80-88 SHALE
88-119 LIME
119-126 SHALE
126-143 LIME
143-166 SHALE
166-168 LIME
168-274 SHALE
274-299 SAND
299-305 LIME
305-314 SHALE
314-326 LIME
326-332 SHALE
332-334 LIME
334-351 SHALE
351-354 SAND
354-407 SHALE
407-409 BLACK SHALE COAL
409-413 SHALE
413-433 LIME
433-435 BLACK SHALE COAL LEX
435-483 SHALE
483-492 LIME OSWEGO
492-496 SHALE
496-504 BLACK SHALE COAL SUM
504-505 LIME
505-509 SHALE
509-510 BLACK SHALE COAL MUL
510-587 SHALE
587-588 BLACK SHALE COAL BEV
588-609 SHALE
609-613 BLACK SHALE COAL CROW
613-635 SHALE
635-636 BLACK SHALE COAL
636-648 SHALE
648-650 BLACK SHALE COAL
650-663 SHALE
663-665 SANDY SHALE
665-679 SHALE
679-681 BLACK SHALE COAL FLEM
681-698 SHALE
698-706 SAND
706-727 SHALE
727-729 BLACK SHALE COAL

12-27-06 Drilled 11" hole and
set 22.5' of 8 5/8" surface
casing with 6 sacks Portland
cement.

12-29-06 Started drilling 6 3/4"
hole

12-29-06 Finished drilling to
T.D. 915'

WATER @ 889'

339' 0" ON 1/2" ORIFICE
414' 0" ON 1/2" ORIFICE
439' 0" ON 1/2" ORIFICE
504' 2" ON 1/2" ORIFICE
515' 2" ON 1/2" ORIFICE
590' SLIGHT BLOW ON 1/2" ORIFICE
615' SLIGHT BLOW ON 1/2" ORIFICE
640' 2" ON 1/2" ORIFICE
665' 2" ON 1/2" ORIFICE
690' 2" ON 1/2" ORIFICE
740' SLIGHT BLOW ON 1/2" ORIFICE
765' 2" ON 1/2" ORIFICE
815' 2" ON 1/2" ORIFICE
865' SLIGHT BLOW ON 1/2" ORIFICE
890' SLIGHT BLOW ON 1/2" ORIFICE
915' 2" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

J. David #9-D4
S9, T25, R21
Allen County, KS
API #001-29533-0000

729-743	SHALE
743-745	BLACK SHALE COAL
745-748	SHALE
748-763	SANDY SHALE
763-781	SHALE
781-788	SANDY SHALE
788-798	SHALE
798-805	SAND
805-807	SANDY SHALE
807-825	SHALE
825-827	BLACK SHALE COAL
827-859	SHALE
859-861	BLACK SHALE COAL
861-865	SHALE
865-915	LIME MISSISSIPPI

T.D. 915'

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CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
1/11/2007	641

Date: 12-29-06
 Well Name: David J 9-D4
 Section: 9
 Township: 25S
 Range: 21E
 County: Allen
 API: 001-29533-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 915
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	900	3.00	2,700.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 14 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 133 sacks of OWC cement, dropped rubber plug, and pumped 14 barrels of water.

Subtotal	\$2,700.00
Sales Tax (7.3%)	\$197.10
Balance Due	\$2,897.10

4/13/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

April 13, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
APR 10 2007
CONFIDENTIAL

DAVID J 9-D4
API: 15-001-29533

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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WICHITA, KS