

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jeffrey Zoller & Keith Reavis

Designate Type of Completion:
 New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

5-25-2006 6-05-2006 7-07-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Date Recompletion Date
NOTARY PUBLIC
STEVEN THOMASON
My Appt. Expires 9/3/09

API No. 15 - 007-23020-0000
County: Barber
app. NW SE NE Sec. 17 Twp. 31 S. R. 14 East West
1740' feet from S / N (circle one) Line of Section
990' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Trust Well #: 2-17
Field Name: Skinner
Producing Formation: Douglas Sand
Elevation: Ground: 1641 Kelly Bushing: 1650
Total Depth: 4496' Plug Back Total Depth: 4493'
Amount of Surface Pipe Set and Cemented at 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 260'
feet depth to surface w/ 225 _____ sx cmt.

Drilling Fluid Management Plan ATI NHC-20-08
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 2-02-2007
Subscribed and sworn to before me this 1 day of February,
20 07.
Notary Public: Steve Thomas
Date Commission Expires: 9/3/09

KCC Office Use ONLY

___ Letter of Confidentiality Received
If Denied, Yes Date: _____
___ Wireline Log Received
___ Geologist Report Received **RECEIVED**
___ UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 08 2007

Operator Name: Shelby Resources, LLC Lease Name: Thompson Trust Well #: 2-17
 Sec. 17 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Borehole Compensated Sonic, & Microresistivity logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>3214</td> <td>-1564</td> </tr> <tr> <td>Heebner Shale</td> <td>3608</td> <td>-1958</td> </tr> <tr> <td>Douglas Shale</td> <td>3659</td> <td>-2009</td> </tr> <tr> <td>Lansing</td> <td>3803</td> <td>-2153</td> </tr> <tr> <td>Mississippi</td> <td>4288</td> <td>-2638</td> </tr> <tr> <td>Viola</td> <td>4342</td> <td>-2692</td> </tr> <tr> <td>Simpson</td> <td>4474</td> <td>-2824</td> </tr> </table>	Name	Top	Datum	Topeka Lime	3214	-1564	Heebner Shale	3608	-1958	Douglas Shale	3659	-2009	Lansing	3803	-2153	Mississippi	4288	-2638	Viola	4342	-2692	Simpson	4474	-2824
Name	Top	Datum																							
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Simpson	4474	-2824																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	17-1/4"	13-3/8"	48#	260'	Common	225	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4494'	50/50 Poz	350	2% gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4090-94'	none	
4	3994-98'	none	
	CIBP @ 3950'		
	Waiting on gas line. Will open Douglas SS.		

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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CONSERVATION DIVISION
 WICHITA KS

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

THOMPSON TRUST #2-17

1740' FNL & 990' FEL of 17-31S-14W

Barber County, Kansas

DST #1: 2710-2760' (Indian Cave Sandstone)
30-30-45-180
Rec: 150' heavy water cut mud (42% water, 58% mud),
420' salt water (133,000 ppm chlorides).
IFP: 28-195# FFP: 192-294# BHT: 99
SIP: 985-1036# HP: 1258-1254#.

DST #2: 3656-3790' (Upper and Lower Douglas)
30-60-60-120
Rec: Gas to surface 3 minutes into initial flow period,
Mud spitting out 23 minutes into initial flow period and continuing
throughout final flow period,
Gas highest – 1727 mcf/day,
450' heavy water cut mud (28% water, 72% mud) – 44,000 ppm chlorides.
IFP: 363-488# FFP: 498-429# BHT: 109
SIP: 1347-1345# HP: 1789-1750#.

DST #3: 4268-4320' (Mississippian)
30-30-15-45
Rec: 5' drilling mud.
IFP: 26-28# FFP: 26-27# BHT: 117
SIP: 39-31# HP: 2123-2077#.

DST #4: 4336-4396' (Upper Viola)
30-60-60-120
Rec: Gas to surface 17 minutes into initial flow period,
Gas final – 49,300 cf/day
80' drilling mud.
IFP: 40-41# FFP: 41-40# BHT: 121
SIP: 65-65# HP: 2154-2135#.

DST #5: 4420-4446' (Lower Viola)
30-45-45-90
Rec: 5' drilling mud.
IFP: 25-30# FFP: 29-32# BHT: 118
SIP: 64-71# HP: 2180-2166#.

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CONSERVATION DIVISION

Customer Shelby Resources	Lease No.	Date 6-6-06
Lease Thompson Trust	Well # 2-17	
Field Order # 13476	Station Pratt	Casing 5 1/2 14.5
		Depth 4496
Type Job 5 1/2 Longstring NW	Formation	County Barber
		State KS
		Legal Description 17-32-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 325 SKS		Cement Acid 50/50		RATE	PRESS	ISIP
Depth 4495	Depth	From	To	Pre Pad		Max		5 Min.
Volume 10928	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4474	Packer Depth	From	To	Flush H2O		Gas Volume		Total Load

Customer Representative John Collier	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 117	309/402	303/572						
Driver Names Steve	John	Corey						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On location Hold Safety meeting
					Texas pattern shoe, Insert float valve on Top 53 Baskets 17, 19 31, 33
3:00					Centricizers 1, 3, 5, 7, 9, 11, 13, 15, 21, 23, 25, 27, 29
5:00					Casing on Bottom Drop Ball + circ w/RTG
6:16	200		20	6	Start Salt flush
6:20	200		24	6	Start Super flush II
6:24	200		3	6	H2O spacer
6:25	100		91	6	Mix Cement @ 13.67 325 SKS
					Close In + wash pump + Lines
6:42	100			6	Release Plug + Start Displacement w/H2O
6:55	350		75	6	75 bbl Lift pressure
7:00	1500		109		Plug Down + psi test casing
					Release pressure, hold
					Plug Rat hole, mouse hole
					Washup pump + Lines
					Job Complete
					Thanks

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Customer Shelby Resources, LLC.		Lease No.		Date 5-25-06	
Lease Thompson Trust		Well # 2-17			
Field Order # 3387	Station Pratt	Casing 13 3/8 48lb.	Depth 252.93'	County Barber	State KS.
Type Job Cement-Surface-New Well			Formation	Legal Description 17-315-14W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 13 3/8 48lb.	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 252.93	Depth	From	To	225 sacks common with 28 Gel, 3% C.C.,			5 Min.
Volume 34.7 Bbl.	Volume	From	To	.25 Lb./sk Cellflake	Max		
Max Press 150	Max Press	From	To	15.04 Lb./Gal.	Min		10 Min.
Well Connection 3 1/8 Swedge	Annulus Vol.	From	To		Avg		15 Min.
Plug Depth 142.93	Packer Depth	From	To	Flush	HHP Used		Annulus Pressure
					Gas Volume		Total Load

Customer Representative Lanny Saloga	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119 08 303 501		
Driver Names Messick Taylor Andrews		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting
6:20					Sterling Drilling start to run bits new 48 LB./FT. 13 3/8 casing.
8:45					Casing in well. Break Circulation with rig pump
9:00	50			5	Start Fresh H ₂ O Pre-Flush
9:04			20	5	Start Mixing cement
			74	5	Start Fresh H ₂ O Displacement
			112		Plug down
10:00	150				Stop pumping. Shut in well
10:30					Washup pump truck
					Job Complete
					Thanks
					Clarence R. Messick & crew

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