

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL** 4/27/08

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

API No. 15 - 007-23098-00-00  
County: Barber County, Kansas  
C SE SE Sec. 32 Twp. 32 S. R. 10  East  West  
660 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Traffas "B" Well #: 6  
Field Name: Traffas East  
Producing Formation: Mississippi

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1520' Kelly Bushing: 1528'  
Total Depth: 4886' Plug Back Total Depth: 4836'  
Amount of Surface Pipe Set and Cemented at 258' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01-16-07 01-23-07 02-15-2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan A+I NH 6-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 480 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Jody Oil & Gas Corp.  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 4-27-07  
Subscribed and sworn to before me this 27<sup>th</sup> day of April  
2007  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received APR 30 2007  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **R&B Oil & Gas** Lease Name: **Traffas "B"** Well #: **6**  
 Sec. **32** Twp. **32** S. R. **10**  East  West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Mississippi	4515	(-2989)

List All E. Logs Run:

Dual Compensated Porosity  
 Dual Induction  
 Sector Bond - Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	258'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4884'	Class A	150	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4536 - 4570	1700 gal 7 1/2% NEFE Acid	
		Frac. 580 sxs 20/40	
		Sand & 70 sxs CRC Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4702		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
02-17-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	70	150	7 - 1	26

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

32401

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE	1-16-07	SEC.	32	TWP.	32s	RANGE	10w	CALLED QUIT	8:30p.m.	ON LOCATION	9:30p.m.	JOB START	11:00p.m.	JOB FINISH	11:45
LEASE	Traffas		WELL #	B-#6		LOCATION	Sharon 3s-w/s		COUNTY	Barber		STATE	KS		
OLD OR	NEW		(Circle one)												

CONTRACTOR Duke #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 258  
 CASING SIZE 8 3/8 DEPTH 257  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 1 5/2 Bbls water  
 EQUIPMENT

OWNER R+B Oil + Gas  
 CEMENT  
 AMOUNT ORDERED 190 SX 60' 40'  
3% CC + 2% Gel

PUMP TRUCK CEMENTER Larry Dreiling  
#360-265 HELPER Dwayne West  
 BULK TRUCK  
#389 DRIVER Robert  
 BULK TRUCK  
 # DRIVER

COMMON	<u>114 A</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>13 x 199 x .09</u>			<u>240.00</u>
	<u>min chg</u>			<u>TOTAL 2602.55</u>

KCC

APR 27 2007

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REMARKS:

Cement w/ 190 SX 60' 40'  
3% CC + 2% Gel.  
Displace 1 5/2 Bbls water  
Cement Did Circ

SERVICE

DEPTH OF JOB	<u>257'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>6.00</u>	<u>78.00</u>
MANIFOLD		@		
<u>Ad. Rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		

TOTAL 993.00

CHARGE TO: R+B Oil + Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~993.00~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE John J. Combs

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24384

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*medicine lodge*

DATE <i>1-24-07</i>	SEC. <i>32</i>	TWP. <i>32S</i>	RANGE <i>10W</i>	CALLED OUT <i>9:00 A.M.</i>	ON LOCATION <i>11:00 A.M.</i>	JOB START <i>4:30 P.M.</i>	JOB FINISH <i>5:30 P.M.</i>
LEASE <i>Traffic B</i>		WELL # <i>6</i>	LOCATION <i>Sharon, Ks. 3 south</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		West side					

CONTRACTOR *Duke #2*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *4886*

CASING SIZE *5 1/2* DEPTH *4875*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1000* MINIMUM *-*

MEAS. LINE SHOE JOINT *43'*

CEMENT LEFT IN CSG. *43 ft.*

PERFS.

DISPLACEMENT *11 1/2 lbs 2% KCl water*

EQUIPMENT

OWNER *R+B oil & gas*

CEMENT

AMOUNT ORDERED *50s x 60' 40' lot + 4% sms*

*150s x A 10% salt + 5# Kcl Seal*

COMMON	<i>180 A</i>	@	<i>10.65</i>	<i>1917.00</i>
POZMIX	<i>20</i>	@	<i>5.80</i>	<i>116.00</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE		@		
ASC		@		
<i>Kcl Seal</i>	<i>750 #</i>	@	<i>.70</i>	<i>525.00</i>
<i>salt</i>	<i>16</i>	@	<i>9.60</i>	<i>153.60</i>
<i>Sodium Metasilicate</i>	<i>170 #</i>	@	<i>1.95</i>	<i>33.15</i>
		@		
		@		
		@		
		@		
HANDLING	<i>234</i>	@	<i>1.90</i>	<i>444.60</i>
MILEAGE	<i>13 x 234</i>	X	<i>.09</i>	<i>273.78</i>
TOTAL				<i>3513.08</i>

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REMARKS:

*Pipe on Bottom, break KCl pump 50 gal  
ASE flush, pump solid 2% KCl, plug Rod + mouse  
w/ 25s x 60' 40' lot 4% sms. mix + pump 25s x 60' 40' 16  
t. 4% sms. mix + pump 150s x A 10% salt + 5# Kcl Seal.  
stop, wash pump + line, release diap @ 6 Bem. 2% Kcl  
water. sec lift @ 93 lbs. slow Rod @ 113666  
+ 3 Bem. Pump Plug 300 psi. over @ 118 1/2 lbs.  
release, flood did hold*

SERVICE

DEPTH OF JOB	<i>4875</i>		
PUMP TRUCK CHARGE			<i>1750.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>13</i>	@	<i>6.00</i> <i>78.00</i>
MANIFOLD Heat Rental		@	<i>100.00</i> <i>100.00</i>
		@	
		@	

TOTAL *1928.00*

CHARGE TO: *R+B oil & gas*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>5 1/2</i>	<i>1- AFU insert</i>	@	<i>250.00</i>	<i>250.00</i>
	<i>1- Guide Shoe</i>	@	<i>160.00</i>	<i>160.00</i>
	<i>8- Scratchers</i>	@	<i>35.00</i>	<i>280.00</i>
	<i>8- Turbolizers</i>	@	<i>60.00</i>	<i>480.00</i>
	<i>1- Rubber Plug</i>	@	<i>65.00</i>	<i>65.00</i>

TOTAL *1235.00*

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *x Tim Pierce*

*x Tim Pierce*

PRINTED NAME

*Thank you*

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

4/27/08

# **R + B Oil + Gas, Inc.**

**P.O. Box 195**

**Attica, Kansas 67009**

**Phone: 620-254-7251 ~ Fax: 620-254-7281**

**Email: [rboil@attica.net](mailto:rboil@attica.net)**

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April 27, 2007

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

KCC  
APR 27 2007  
CONFIDENTIAL

RE: Request confidentiality

This letter is to request in writing that page two of the Traffas B6 ACO-1, located in C SE/4 SE/4 of Section 32, Township 32 South, Range 10 West, Barber County, Kansas with API # 15-007-23-98-00-00 be held confidential for a period of 12 months.

Sincerely,



Randy Newberry  
President

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION  
WICHITA, KS