

3/29/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-27-2006 1-14-2007 2-5-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23106-00-00
County: Barber
SE SE SW SW Sec. 13 Twp. 34 S. R. 11 East West
330 feet from S N (circle one) Line of Section
330 2970 feet from E W (circle one) Line of Section
Footages Calculated from KCC-019 Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer Well #: 1-13

Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1357 Kelly Bushing: 1367
Total Depth: 5234 Plug Back Total Depth: 4802
Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API No. 00-08
(Data must be collected from the Reserve Pit)
Chloride content 14000 ppm Fluid volume 1000 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas
Lease Name: Sanders SWD License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8W East West
County: Harper Docket No.: D23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 3/12/07
Subscribed and sworn to before me this 12 day of March
07
Notary Public: Brandi Wyer
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
APR 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Meyer Well #: 1-13
 Sec. 13 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Dual Induction Micro Sonic Spectral Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3658</td> <td>-2291</td> </tr> <tr> <td>Stalnacker Sand</td> <td>4060</td> <td>-2693</td> </tr> <tr> <td>KC</td> <td>4208</td> <td>-2841</td> </tr> <tr> <td>Cherokee Shale</td> <td>4589</td> <td>-3222</td> </tr> <tr> <td>Miss. Unconformity</td> <td>4662</td> <td>-3295</td> </tr> <tr> <td>Viola</td> <td>5037</td> <td>-3670</td> </tr> <tr> <td>Simpson Sand</td> <td>5155</td> <td>-3788</td> </tr> </table>	Name	Top	Datum	Heebner	3658	-2291	Stalnacker Sand	4060	-2693	KC	4208	-2841	Cherokee Shale	4589	-3222	Miss. Unconformity	4662	-3295	Viola	5037	-3670	Simpson Sand	5155	-3788
Name	Top	Datum																							
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Simpson Sand	5155	-3788																							

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	275	60/40 Poz	225	2%Gel,3%CC
Production	7 7/8	5 1/2	14	4814	AA2	150	.3FR.25DFGBGil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4676-84,4688-96,4702-08	1000 gal. 15% MA	4676-4708

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4720		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	15	350		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 CONSERVATION DIVISION
 WICHITA, KS



VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 5, 2006

Kansas Corporation Commission
130 S. Market #2078
Wichita, Kansas 67202

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To Whom It May Concern:

We hereby request all information be held confidential per the rules and regulations of the Kansas Corporation Commission pertaining to the Meyer 1-13 located in the SE SE SW Sec. 13-T34S-R11W, Barber County, Kansas.

Todd Allen

DEANNA-

TODD WILL BE SENDING A NEW LETTER WHEN THE ACO-1 COMES IN (2/21±). THE NEW LETTER WILL HAVE A NEW DATE ON IT. USE THE LATER DATE FOR THE CONFIDENTIAL REQUEST. IF NO LETTER COMES IN, USE THE ABOVE DATE.

THANK YOU,
WALT

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WICHITA, KS

Customer	Val Energy	Lease No.		Date	12-28-06
Lease	Meyer	Well #	1-13		
Field Order #	14308	Station	Pratt	Casing	8 5/8
				Depth	287
Type Job	8 5/8 S.P. N.W.	Formation		County	Barber
				State	Ks.
				Legal Description	13-345-11w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	8 5/8	Tubing Size		Shots/Ft	Conti-	Fluid	2055sk. 60/406oz	RATE	PRESS	ISIP
Depth	295	From		From		Pre Pad		Max		5 Min. KCC
Volume	19	To		To		Pad		Min		MAR 27 2007
Max Press	500	From		To		Frac		Avg		CONFIDENTIAL
Well Connection	P.C.	From		To				HHP Used		Annulus Pressure
Plug Depth	275	From		To		Flush	17.5 Bbl.	Gas Volume		Total Load

Customer Representative	Ron Moon	Station Manager	Dave Scott	Treater	Bobby Drake
Service Units	123	309	457	347	581
Driver	Dike	Sullivan	Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2330					On Location - Safety Meeting
2411					Run Csg. - bits. 8 5/8 x 23#
2100					Csg. on Bottom
0110					Hookup to Psg. - Break Circ / Pdg
0123	150		10	5.0	Had Ahead
0125	200		24	5.0	Mix Cont. @ 14.7# / gal.
0130	200		50	5.0	Release Plug mix Tail Cont. @ 14.7# / gal
0140					Start Disp. Release Plug
0142	200			5.0	Start Disp.
0146	200		17.5		Plug Down
					Circulation Thru Tub
					Circulated Cont. to Pit
					Job Complete
					Thanks, Bobby

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CONSERVATION DIVISION
WICHITA, KS

Customer Val Energy, Incorporated	Lease No. Meyer	Lease # 1-13	Date 1-14-07
Field Order # 14,279	Station Pratt	Depth 5 1/2" 14Lb. 4,814 Ft.	County Barber
Type Job Long String - New Well	Formation	Legal Description 13-345-11W	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size 5 1/2" 14Lb./Ft.	Tubing Size	Shots/Ft		Cement	RATE	PRESSURE
Depth 4,814 Ft.	Depth	From	To	150 sacks AA-2 with .258 Deframer, .8% FLA-322, 1% Gas Blok, 5Lb./sk Gilsonite	3%	Friction Reducer
Volume 17.46 Bbl.	Volume	From	To	15.3Lb./Gal. 60/40 Poztoplug rat and mouse holes	5.79 Gal./sk., 1.38 CU. FT./sk.	10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poztoplug rat and mouse holes	5 Min.	Annulus Pressure
Well Connection Plug Container	Annulus Vol.	From	To	Flush 117 Bbl. Fresh H₂O		Total Load
Plug Depth 4,802 Ft.	Packer Depth	From	To			

Customer Representative Russell Meyer	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 228 303 571		KCC
Driver Names Messick McGuire McGraw		MAR 27 2007

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold Safety meeting
5:00					Val Drilling start to run shoe joint with shoe welded on it and Auto-Fill Baffle screwed into collar and a total of 114 jts. new 14# Lb./Ft. 5 1/2" casing. Ran Basket on top of shoe joint and Turbolizers on Collars # 1, 2, 5, 7, & 8.
7:45					Casing in Well. Circulate for 1 hour.
8:45	700			6	Start Fresh H ₂ O Pre-Flush.
	700		20	6	Start Super Flush II.
	650		44	6	Start Fresh H ₂ O Spacer.
	600		47		Stop pumping. Shut in well.
8:57	-0-		4-3	2	Plug rat and mouse holes. Open well.
9:04	700			5	Start mixing 150 sacks AA-2 cement.
			37		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
9:03	100			6.5	Start Fresh H ₂ O Displacement.
			100	5	Start to lift cement.
9:35	800		117		Plug down.
	1,500				Pressure up.
					Release pressure. Insert new plug.
					Wash up pump truck.
10:15					Job Complete.
					Thanks, Clarence, Corey, Mike



FIELD ORDER 14279

Subject to Correction

Date	1-14-07	Customer ID	Lease	Meyer	Well #	1-13	Legal	13-345-11W
			County	Barber	State	KS	Station	Pratt
C H A R G E	Val Energy, Incorporated		Depth		Formation		Shoe Joint	12 Ft.
			Casing	5 1/2" 14 Lb.	Casing Depth	4,814 Ft.	TD	5,240 Ft.
			Customer Representative	Russell Meyer	Operator	Clarence R. Messick	Job Type	Long String-New Well
AFE Number		PO Number	Materials Received by	X <i>[Signature]</i>				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-195	113 Lb.	FLA-322		
P	C-221	784 Lb.	Salt (Fine)		
P	C-243	36 Lb.	Defoamer		
P	C-244	43 Lb.	Cement Friction Reducer		
P	C-312	141 Lb.	Gas Blok		
P	C-321	748 Lb.	Gilsonite		
P	C-304	1,000 Gd.	Super Flush II		
P	F-101	5 ea.	Turbolizer, 5 1/2"		
P	F-121	1 ea.	Basket, 5 1/2"		
P	F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E-100	110 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	55 mi.	Pickup Mileage, 1-Way		
P	E-104	448 tm.	Bulk Delivery		
P	E-107	175 sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper: 4,501' - 5,000'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		
			Plus taxes		

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CONSERVATION DIVISION
WICHITA, KS

\$9,808.02



VAL ENERGY, INC.

3/27/08

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

March 27th, 2007

Kansas Corporation Commission
130 S. Market #2078
Wichita, Kansas 67202

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MAR 27 2007
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To Whom It May Concern:

We request all information be held confidential per the rules and regulations pertaining to the Meyer 1-13 located in the SE SE SW Sec. 13-T34S-R11W, Barber County, Kansas.

Sincerely,

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KANSAS CORPORATION COMMISSION
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