

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/27/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7972
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-26-07 02-04-07 02-28-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23114-0000

County: Barber County, Kansas

SE SE NE Sec. 14 Twp. 32 S. R. 10 East West

2310 feet from S / (N) (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Schreiner Well #: 2

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1488' Kelly Bushing: 1496'

Total Depth: 4812 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 6-20-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 400 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D-23, 313


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 4-27-07

Subscribed and sworn to before me this 27th day of April

2007
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
APR 30 2007

Operator Name: R&B Oil & Gas, Inc. Lease Name: Schreiner Well #: 2
 Sec. 14 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4393 (-2897)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Sonic Cement Bond

CASING RECORD New Used

Report all strings sel-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	267'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4808'	Class A	175	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4402 - 4430	1600 gals. 7 1/2% NEFE Acid	
		Frac 80 sxs 100 Mesh Sand	
		490 sxs 20/40 Sand	
		60 sxs CRC Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4533		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
03-02-2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		32	270	150	8.4 - 1	30

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

ALLIED CEMENTING CO., INC. 24386

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M. K. ...

DATE <i>1-26-07</i>	SEC. <i>14</i>	TWP. <i>32S</i>	RANGE <i>10W</i>	CALLED OUT <i>5:30 p.m.</i>	ON LOCATION <i>7:00 p.m.</i>	JOB START <i>9:00 p.m.</i>	JOB FINISH <i>10:00 p.m.</i>
Schreiner LEASE	WELL # <i>2</i>	LOCATION <i>Sharon, KS, 3 East 1/2 North</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Duke #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *267*

CASING SIZE *B 5/8* DEPTH *267*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *15 1/2 bbls fresh H₂O*

OWNER *R+B Oil & Gas*

CEMENT

AMOUNT ORDERED *1905X 60:40:2+3%CC*

COMMON	<i>114</i>	<i>A</i>	@	<i>10.65</i>	<i>1214.10</i>
POZMIX	<i>76</i>		@	<i>5.80</i>	<i>440.80</i>
GEL	<i>3</i>		@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>		@	<i>46.60</i>	<i>139.80</i>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>199</i>		@	<i>1.90</i>	<i>378.10</i>
MILEAGE	<i>13</i>	<i>x 199</i>	<i>x .09</i>		<i>240.00</i>
					<i>min chg</i>
					TOTAL 2462.75

EQUIPMENT

PUMP TRUCK CEMENTER *Colby*

343 HELPER *Steve K*

BULK TRUCK

389 DRIVER *Serry G*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on Bottom, Break circ. Pump
8 bbls fresh H₂O pre-flush mix
Pump 190 SX 60:40:2+3%CC. Stop
release chp + 247 ft. w/ fresh water.
stop @ 15 1/2 bbls. shut in release line
psi. Cement did OK.*

SERVICE

DEPTH OF JOB	<i>267'</i>				
PUMP TRUCK CHARGE					<i>815.00</i>
EXTRA FOOTAGE			@		
MILEAGE	<i>13</i>		@	<i>6.00</i>	<i>78.00</i>
MANIFOLD	<i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>
			@		
			@		

TOTAL *993.00*

CHARGE TO: *R+B Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	<i>1-Wooden plug</i>	@	<i>60.00</i>	<i>60.00</i>
		@		
		@		
		@		
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *John J. Armbruster* *J. JOHN J. ARMBRUSTER*
PRINTED NAME

Thank You!

RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32399

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge Ks.

Feb

DATE <u>2-4-07</u>	SEC. <u>14</u>	TWP. <u>32s</u>	RANGE <u>10w</u>	CALLED OUT <u>5:30 Pm</u>	ON LOCATION <u>6:00 Pm</u>	JOB START <u>10:00 Pm</u>	JOB FINISH <u>10:45 Pm</u>
LEASE <u>Schreiner</u>	WELL # <u>2</u>	LOCATION <u>Sharon, Kansas. East</u>			COUNTY <u>Barber</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)				on 160 1/2 north west inter			

CONTRACTOR Duke #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4812'

CASING SIZE 5 1/2 X 15.5" DEPTH 4810'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 4338'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 114 Bbls 2% KCL

EQUIPMENT _____

OWNER R+B Oil + Gas

CEMENT

AMOUNT ORDERED 14 Bals Clapro 500 gal ASF

50 sx 60:40:6 + 4% SMS

175 sx Class A + 10% salt + 5% KOLSEAL

COMMON <u>205 sx A</u>	@ <u>10.65</u>	<u>2183.25</u>
POZMIX <u>20 sx</u>	@ <u>5.80</u>	<u>116.00</u>
GEL <u>3 sx</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>KOLSEAL 875 #</u>	@ <u>.70</u>	<u>612.50</u>
<u>SMS 17 #</u>	@ <u>1.95</u>	<u>33.15</u>
<u>ASF 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Clapro 14 gals</u>	@ <u>25.00</u>	<u>350.00</u>
<u>Salt 19</u>	@ <u>9.60</u>	<u>182.40</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>265</u>	@ <u>1.90</u>	<u>503.50</u>
MILEAGE <u>13 X 26.5 X .09</u>	_____	<u>310.05</u>
TOTAL		<u>4840.80</u>

PUMP TRUCK CEMENTER Carl Balding

414-302 HELPER Dennis Cushmanbery

BULK TRUCK

353 DRIVER Greg Kessler

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 4810' 5 1/2" csg Drop ball +
Break circulation circulate for
1 hour Pump 20 Bbls 2% KCL water 3 Bbls
Freshwater 12 Bbls ASF + 3 Bbls Freshwater
plug R+M with 25 sx 60:40:6 + 4% SMS
Mix + Pump 25 sx 60:40:6 + 4% SMS scavenger
Cement + 175 sx Class A + 10% salt + 5% KOLSEAL
wash pump + lines + Release plug. Displace
with Bbls 2% KCL water. Dump plug float
held

SERVICE

DEPTH OF JOB 4812'

PUMP TRUCK CHARGE _____ 1750.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13 @ 6.00 78.00

MANIFOLD _____ @ _____

Head Rental @ 100.00 100.00

TOTAL 1928.00

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

(5 1/2") PLUG & FLOAT EQUIPMENT

1- Reg Guide shoe	@ <u>160.00</u>	<u>160.00</u>
1- APV Insert	@ <u>250.00</u>	<u>250.00</u>
8- scratchers	@ <u>35.00</u>	<u>280.00</u>
6- Turbolizers	@ <u>60.00</u>	<u>360.00</u>
1- Top Rubber plug	@ <u>65.00</u>	<u>65.00</u>
ANY APPLICABLE TAX	_____	_____
WILL BE CHARGED	_____	_____
UPON INVOICING	_____	_____
TAX _____	_____	_____
TOTAL CHARGE	_____	<u>1115.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE _____

10% DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2007
CONSERVATION DIVISION
WICHITA, KS