

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/13/07

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-10-07</u>	<u>1-12-07</u>	<u>2-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31260-00-00
 County: Montgomery
 C NW NW Sec. 20 Twp. 33 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: I Thompson Trust Well #: A1-20
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 838' Kelly Bushing: _____
 Total Depth: 1605' Plug Back Total Depth: 1593'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II NY 6-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 4-13-07
 Subscribed and sworn to before me this 13 day of April,
 2007

Notary Public: Brandy R. Allcock
Acting in Michigan
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: I Thompson Trust Well #: A1-20
 Sec. 20 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC APR 13 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1599'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1422' - 1426'		200 gal 15% HCl, 2385# sd, 220 BBL fl		
4	1145.5 - 1147'		200 gal 15% HCl, 2515# sd, 210 BBL fl		
4	1102' - 1104.5'		200 gal 15% HCl, 4015# sd, 225 BBL fl		
4	1059' - 1062'		200 gal 15% HCl, 6015# sd, 230 BBL fl		
4	1029' - 1031.5'		200 gal 15% HCl, 4095# sd, 210 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1546'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 2-25-07	Producing Method			
	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 40	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

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Rig Number: 3	S. 20 T. 33 R. 14e
API No. 15-125-31260	County: MG
Elev. 838	Location:

Operator: Dart Cherokee Basin	Lease Name: I Thompson Trust
Address: 211 W Myrtle Independence, KS 67301	
Well No: A1-20	
Footage Location:	4620 ft. from the South Line 4620 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/10/2007	Geologist:
Date Completed: 1/22/2007	Total Depth: 1605

Gas Tests:
KCC APR 13 2007 CONFIDENTIAL
Comments: Start injecting @ 303

Casing Record		Rig Time:	
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	40	McPherson	
Type Cement:	Portland		Driller: Nick Hilyard
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	shale	1076	1143			
clay	3	13	coal	1143	1145			
lime	13	16	sandy shale	1145	1171			
shale	16	24	coal	1171	1172			
wet sand	24	87	shale	1172	1341			
shale	87	298	coal	1341	1342			
wet sand	298	370	shale	1342	1398			
lime	370	398	coal	1398	1399			
shale	398	525	shale	1399	1424			
lime	525	539	coal	1424	1425			
shale	539	673	shale	1425	1447			
lime	673	689	Mississippi	1447	1605 TD			
shale	689	739						
lime	739	768						
shale	768	891						
Pink lime	891	913						
shale	913	989						
oswego	989	1025						
summit	1025	1038						
lime	1038	1053						
mulky	1053	1062						
lime	1062	1068						
shale	1068	1074						
coal	1074	1076						

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 APR 13 2007
 CONFIDENTIAL
 CEMENT

TICKET NUMBER 16745
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT TICKET

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-07	2368	I. Thompson Trust A1-20				ME

CUSTOMER
Dart Cherokee Basin
 MAILING ADDRESS
 211 W. Myrtle
 CITY
 Independence STATE
 Ks ZIP CODE
 67301

Gus Jones
 Rig 1

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	Jerrid		
436	John		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1603' CASING SIZE & WEIGHT 4 1/2 9.5# New
 CASING DEPTH 1598' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.8 BBL DISPLACEMENT-PSI 1100 MAX PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 4sk 6L Flush w/ Hulls, 10 BBL Foamer, 10 BBL water Spacer. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* pm/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.8 BBL Fresh Water Final Pumping Pressure 1100 psi. Bump Plug to 1500 psi. Wait 5 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 6 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126 A	165 SKS	THICK SET CEMENT	15.40	2541.00
1110 A	1320 *	KOL-SEAL 8" PER/SK	.38 *	501.60
1118 A	200 *	Gel Flush	.15 *	30.00
1105	50 *	HULLS	.36 *	18.00
5407	TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
5502 C	5 HRS	80 BBL VAC TRUCK	90.00	450.00
1123	3000 GALS	City Water	12.80 ^{Per 1000}	38.40
		Sub Total		4964.75
		SALES TAX 5.3%		167.95
		TOTAL		5132.70

AUTHORIZATION Gus Jones TITLE _____ DATE APR 16 2007
 RECEIVED 811601
 KANSAS CORPORATION COMMISSION

DART OIL & GAS CORPORATION

a Dart Energy Company

4/13/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

April 13, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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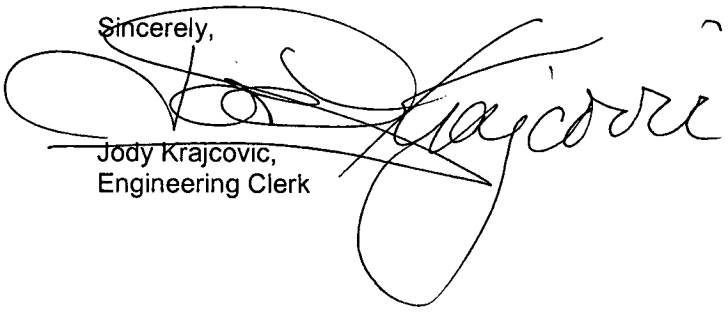
Re: I Thompson Trust A1-20
15-125-31260-00-00
C NW NW Sec 20 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

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WICHITA, KS