

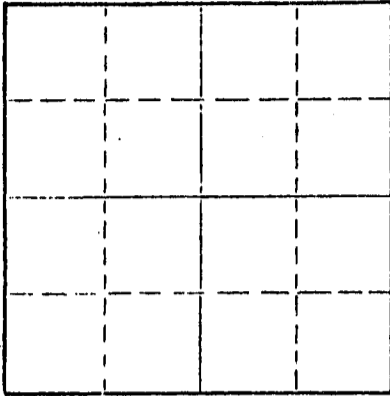
15-195-20228-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Trego County, Sec. 3 Twp. 11 Rge. 23 (E) (W)X
Location as "NE/CNW&SW" or footage from lines C/SE/NW
Lease Owner John O. Farmer, Inc.
Lease Name Schaben Well No. 1
Office Address 370 West Wichita Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19 73
Application for plugging filed July 19 73
Application for plugging approved 19 73
Plugging commenced August 7, 19 73
Plugging completed August 14, 19 73
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	204	-0-
				5 1/2	3799	3078,49

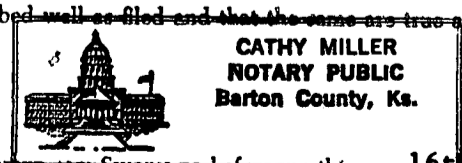
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed a plug to 3600'. Dumped 20 ft. sand and 5 sacks cement.
Shot casing at 3217 and 3101 ft. Laid down 98 joints of 5 1/2" casing. Plugged well with 25 sacks gel, 5 sacks hull, and 150 cubic feet 50/50 Pozmix with 6% addedgel.

RECEIVED
STATE CORPORATION COMMISSION
8-17-1973
AUG 17 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rockhold Engineering, Inc.
Address P. O. Box 698 Great Bend, Kansas 67530

STATE OF KANSAS, COUNTY OF BARTON, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold
Box 698 Gt. Bend, Ks. 67530 James W. Rockhold
(Address)
August 16th day of August 1973

My commission expires 9/30/75
Cathy Miller Notary Public.

15-195-20228-00-00

OPERATOR JOHN O. FARMER, INC.

ADDRESS RUSSELL, KANSAS

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, including sand, whether dry, water, oil or gas.

RECEIVED
STATE CORPORATION COMMISSION
JUL 30 1973
7-30-1973
CONSERVATION DIVISION
Wichita, Kansas

Formation	Top	Bottom	Formation	Top	Bottom
Anhydrite	1790				
Heebner	3513				
Toronto	3534				
Lansing	3549				
Total Depth	3800				

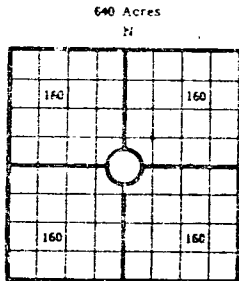
LOG TOPS:

Heebner 3514
 Toronto 3538
 Lansing 3552
 B/Kansas City 3775
 Log T.D. 3788

SAMPLE FORMATION

Shale & Sand 0 204
 Shale 204 600
 Shale & Sand 600 1325
 Sand 1325 1530
 Shale & Shell 1530 1790
 Anhydrite 1790 1825
 Shale & Shell 1825 2267
 Shale & Lime 2267 2690
 Lime & Shale 2690 3572
 Lime 3572 3800
 R.T.D. 3800

FARM NAME SCHABEN
WELL NO. 1
COUNTY TREGO
SEC. 3
TWP. 11S
RGE. 23W



640 Acres

COUNTY Trego, SEC. 3, TWP. 11S, RGE. 23W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Box 352, Russell, Ks. 67665

DRILLING STARTED 7-26-1972 DRILLING FINISHED 8-3-1972

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED 1/4 1/4 1/4, North of South

Line and C SE NW _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND, _____

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled			Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	204		140						
5-1/2 set			3799'	75	sx	cement			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 3799' Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

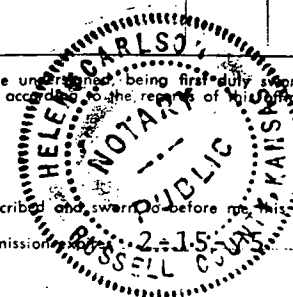
INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.



John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 7th day of August, 1972

My Commission Expires 2-15-73

Helen Carlson

Notary Public.