

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: The Dane G. Hansen Trust
Address: P. O. Box 187, Logan, KS 67646
Phone: (785) 689- 4816 Operator License #: 5285
Type of Well: ENHE Docket #: E13,102-0002
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/10/09 (Date)
by: Pat DeBoer Bedore (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Lansing/KC Depth to Top: 3868 Bottom: 3972 T.D. 3977
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-065-018400001
Lease Name: Gano
Well Number: 5
Spot Location (QQQQ): NW - NW - NW -
4950 Feet from North / South Section Line
4950 Feet from East / West Section Line
Sec. 6 Twp. 10 S. R. 23 East West
County: Graham
Date Well Completed: May 1961
Plugging Commenced: 3/10/09
Plugging Completed: 3/10/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing/KC	Oil	Surface	4024'	5 1/2"	4024'	0
		Surface	207'	8 5/8"	207'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached Documents.

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MAR 18 2009

KCC WICHITA

Name of Plugging Contractor: Swift Services, Inc. License #: 32382 30606
Address: P. O. Box 466, Ness City, KS 67560

Name of Party Responsible for Plugging Fees: The Dane G. Hansen Trust, P. O. Box 187, Logan, KS 67646
State of Kansas County, Phillips, ss.

Richard L. Wallgren, Sr. (Employee of Operator) or ~~(Operator)~~ on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) Richard L. Wallgren, Sr.
P. O. Box 187, Logan, KS 67646

SUBSCRIBED and SWORN TO before me this 13 day of March, 20 09

Betty Jane Bittel Notary Public My Commission Expires: July 17, 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]

JOB LOG

SWIFT Services, Inc.

DATE 01/13/09 PAGE NO. 1

CUSTOMER D.G. HASEW WELL NO. 5 LEASE GARDEN JOB TYPE PUMP OUT (TD) TICKET NO. 15213

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							OPERATION CMT: 5050 2 1/2" 15050 BU 40 4% SEC. 300" HALLS 2 1/2" 5/8" FLOW 3512
	0915	25	11	/		200		LOAD HALL TUBE 3811 CIRC WITH 1160 START CMT 5050 2 1/2" 4" HALLS END 225" HALLS START DUP
	0940		14					END DUP 206 HALLS FLOW PULL TUB TO 3281 17 JOINTS
			0	/				REMOVE TUBE 3284
			53	/				1ST HALL
			55	/				END HALL
			63	/				ALL CLEAR PULL 5 JOINTS, UNIT ENTH 100
	1015							PULL TUB TO 3284, THERE CMT @ 335
	1030	0		/		1500		PULL 1 JOINT, RUSSED OFF TUB TO 3284 START HALLS 1160 TUB OUT 15050!
	1045							PULL TUB TO 3284 19 JOINT, 10510
	1050		0	/				START CMT 60 1/2 4% SEC 15050
			11	/				CIRC WATER
			4.1	/				END CMT
			0	/				START DUP
	1100		8.0	/				END PULL 40 JOINTS 5900, 6410 REMOVE TUB, TUBE 1984 TUB
	1700		0	/				START HALL
			26	/				FLOW CMT
			34	/				CLEAR
	1715		50	/				END 3050 2 1/2" RECEIVED MAR 18 2009 KCC WICHITA
	1800							JOB COMPLETE THANK YOU! DAN. J. ROSS

JOB LOG

SWIFT Services, Inc.

DATE 3-10-09 PAGE NO. 1

CUSTOMER
D.G. HANSEN TRUST

WELL NO.
5-125

LEASE
GAND

JOB TYPE
PTA

TICKET NO.
15716

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 7/8 x 5/2 TOL. 1984' IN 5/2
	1030	4	48	✓		500		MAX 180 SKS CMST - CALCULATE CMT - SURFACE PULL TUBING OUT WELL
	1200		5 1/2		✓			TOP OFF WELL 20 SKS CMST WASH TRUCK
	1300							JOB COMPLETE
								THANK YOU WAWE, BRIT, DAVE

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KCC WICHITA

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

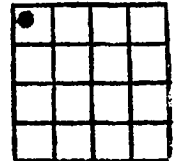
15-005-01840

Company- D. G. HANSEN
Farm- Gano No. 5

SEC. 6 T. 10 R. 23W
NW NW NW

Total Depth. 4026'
Comm. 5-8-61 Comp. 5-18-61
Shot or Treated.
Contractor. C-G Drlg.
Issued. 10-7-61

County Graham
KANSAS



CASING:

8 5/8" 207.20'
5 1/2" 4025'

Elevation. 2455' RB

Production. 85 BOPD

All meas. from top of RB. Figures indicate Bottom of Formations.

shale-sand	1200
shale	1610
sand	1820
red bed	2066
Anhydrite	2104
shell-shale	2300
shells-shale	2350
shale-lime	2640
lime-shale	3490
shale-lime	3680
lime-shale	3755
lime	3842
lime-shale	3870
lime	3930
lime-shale	3956
lime	3975
lime-shale	4026
Total Depth	

TOPS: SCOUT

Anhydrite	2066
Topeka	3542
Heebner	3754
Toronto	3777
Kansas City	3794
Base Kansas City	4020

DST 3818-3842'
DST 3858-3870'
DST 3938-3956'
DST 3952-3975'
DST 3974-3994'

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