

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

KCC

Form ACO-1  
September 1999  
Form Must Be Typed

NOV 15 2005

CONFIDENTIAL

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04699  
Name: Phillips Oil Properties, Inc.  
Address: 1822 S. Mead  
City/State/Zip: Wichita / KS / 67211  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Troy Phillips  
Phone: ( 316 ) 265-7779  
Contractor: Name: C & G Drilling  
License: 32701

API No. 15 - 049-22418-0000  
County: Elk  
\_\_\_\_ NE SE Sec. 26 Twp. 31 S. R. 9  East  West  
2970 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Wellsite Geologist: Troy Phillips  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Cummings Well #: 3  
Field Name: Cummings

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 1177 Kelly Bushing: 1184  
Total Depth: 2290 Plug Back Total Depth: 2274  
Amount of Surface Pipe Set and Cemented at 54 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2274  
feet depth to Surface 345 sx crmt.  
ALT Well 3-19-07

<u>8-28-05</u>	<u>9-2-05</u>	<u>9-13-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

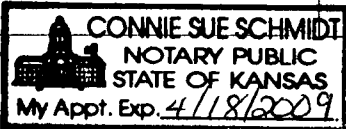
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: November 1, 2005  
Subscribed and sworn to before me this 14<sup>th</sup> day of November  
20 05  
Notary Public: Connie Sue Schmidt  
Date Commission Expires: 4/18/2009

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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Side Two

KCC  
NOV 15 2005

ORIGINAL

Operator Name: Phillips Oil Properties, Inc. Lease Name: Cummings Well #: 3  
Sec. 26 Twp. 31 S. R. 9  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Tech; Dual Induction, Dual Compensated Porosity

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Lansing 1090 94  
Layton 1390 -206  
KC 1514 -330  
Mississippi 48 -1064

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NOV 16 2005

CONSERVATION DIVISION  
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"		54	Class A	40	100# CaCl
Longstring	7-7/8"	5-1/2"		2274	60/40 poz	185	6%gel, 1/4#/Sx flocele
					Thickset	160	5#/sx KOI-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2250-2256 (13 holes)	750 gallons 15% Mud acid	2235
		500 gallons 15% NeFe acid	
		1000 gallons gelled retarded	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2250		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9-10-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		40		27

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

REC'D AUG 29 2005



**CONSOLIDATED OIL WELL SERVICES, INC.**  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
P.O. Box 493  
Chanute, KS 66720

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 199205

Invoice Date: 08/25/2005 Terms: 0/30, n/30

Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

CUMMINGS #3  
5254  
08-23-05

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KANSAS CORPORATION COMMISSION  
NOV 16 2005  
CONSERVATION DIVISION  
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	40.00	9.7500	390.00
1102	CALCIUM CHLORIDE (50#)	2.20	30.5000	67.10

Description	Hours	Unit Price	Total
441 MIN. BULK DELIVERY	1.00	240.00	240.00
446 CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00

C43 CEMENT SURFACE CASING

POSTED  
BY *[Signature]* DATE 9/18/05

Parts:	457.10	Freight:	.00	Tax:	28.80	AR	1415.90
Labor:	.00	Misc:	.00	Total:	1415.90		
Sublt:	.00	supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7864

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66087  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82718  
307/686-4914

THAYER, Ks  
8655 Dorn Road 68778  
820/838-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5282  
 LOCATION Eureka  
 FOREMAN Bruce Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-27-05		Cummins #3	26	31s	9E	FLK	
CUSTOMER Phillips Oil Properties			C+G Drly. CO.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1822 S. Mead				446	Scott	437	Steve
CITY Wichita				441	Colin		
STATE Ks.				442	Alan		
ZIP CODE 67211			434	Jim			

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2290' KB CASING SIZE & WEIGHT 5 1/2" -  
 CASING DEPTH 2273' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Used Pipe  
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 99 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 55 Bbls. DISPLACEMENT PSI 900 ~~1300~~ 1300 Landed Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation with 10 Bbl. water.  
Mixed 185 SKs. 60/40 Pozmix cement w/ 6% Gel, 1/4" P/SK of Flocele or 12 1/2 lb P/GAL (yield 1.55)  
Tail in with 160 SKs. Thick Set cement w/ 5" P/SK of KOL-SEAL or 13.2 lb P/GAL (yield 1.65)  
Shut down - washout pump shims - Release Plug - Displace Plug with 55 Bbls. water.  
Final pumping at 900 PSI - Bumped Plug to 1300 PSI - wait 2 minutes - Release Pressure  
Float Held - close casing in with 0 PSI  
Good cement returns to surface with 25 Bbls. slurry  
Job complete - Tree down

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 KANSAS CORPORATION COMMISSION  
 NOV 16 2005

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNITS/PRICES	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1131	185 SKs	60/40 Pozmix Cement	8.00	1480.00
1118 A	19 SKs	Gel 6% } lead cement	6.63	125.97
1107	2 SKs	Flocele 1/4" P/SK	42.75	85.50
1126 A	160 SKs	Thick Set cement } Tail in	13.00	2080.00
1110 A	16 SKs	KOL-SEAL 5" P/SK } cement	16.90	270.40
5407 A	17 TON	40 miles - Bulk Trucks	.92	625.60
5502 C	4 Hrs.	80 Bbl. VAC Truck	82.00	328.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	82.00	328.00
1123	6000 GAL.	City water	12.20	73.20
	1	5 1/2" AFU Float shoe	180.00	180.00
4130	7	5 1/2" Centralizers	30.00	210.00
4104	2	5 1/2" Cement Basket	139.00	278.00
4406	1	5 1/2" Top Rubber Plug	43.00	43.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				7276.71

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_ DATE \_\_\_\_\_