

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

JUN 14 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: GLAZE DRILLING
License: 5885
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/05/06 4/06/06 5/15/06
Spud Date or 4/06/06 5/15/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 121-28167-0000
County: MIAMI
NW - NE - NE - Sec. 21 Twp. 16 S. R. 25 East West
330 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BELL Well #: 3-21
Field Name: LOUISBURG
Producing Formation: MARMATON AND CHEROKEE
Elevation: Ground: 985' Kelly Bushing: _____
Total Depth: 520' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan *AK II 11/01-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Meredith Pearce*
Title: GEOLOGIST Date: *May 31, 2006*
Subscribed and sworn to before me this *31* day of *May*
20 *06*
Notary Public: *Erin R. Stephenson*
Date Commission Expires: _____
Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires *11-29-07*

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OSBORN ENERGY, LLC Lease Name: BELL Well #: 3-21
 Sec. 21 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

WELL LOG ATTACHED

KCC
 MAY 30 2006
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	10 1/2"		20	PORTLAND	6	WATER
LINER	9 5/8"	4 1/2"		160.5			
PROD. PIPE	9 5/8"	7"		374.30	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KCC

MAY 30 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 4220

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/15/06	16073	BeV #3	21	16	25	M1
CUSTOMER <u>Aborn Energy LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>24850 Farley</u>			389	Cusken		
CITY <u>Bucyrus</u>			290	RicArb		
STATE <u>KS</u>			144	Kentham		
ZIP CODE <u>66013</u>			144	TomBas		

JOB TYPE log string HOLE SIZE 9 1/2" HOLE DEPTH PR 350' CASING SIZE & WEIGHT 7" - 17#
 CASING DEPTH 338' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 14'
 DISPLACEMENT 13.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel, pump 6 bbls
fresh water mixed & pumped @ 200# 8 bbls tell tale dye followed by
71 sks 50/50 Poz Mix cement w/ 2% premium gel per sk, pumped 13.5 bbls
fresh water to displace cement out of casing, Shut valve

customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	in the area	MILEAGE pump truck		
5407	minimum	ton mileage (2 wells)		137.50
1124	95 sks	50/50 Poz Mix cement		840.75
111813	363 #	Premium Gel 50#		56.82
		sub total		1829.07
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		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION _____ TITLE _____ DATE _____

5/30/07



24850 Farley, Bucyrus, KS 66013
Phone 913.533.9900 Fax 913.533.9955

Erin Stephenson
Office Manager
913-533-9900

5/30/2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

KCC
MAY 30 2006
CONFIDENTIAL

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the following form
Well Completion Form(ACO-1)

LEASE NAME: BELL WELL #: 3-21

Sec	Twn	Rng
<u>21</u>	<u>16</u>	<u>25E</u>
_____	_____	_____

Confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,

RECEIVED
JUN 14 2006
KCC WICHITA

Erin Stephenson
Office Manager
Osborn Energy, LLC.