

CONFIDENTIAL

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAY 02 2006
KCC WICHITA

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Steve Miller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/4/06</u> | <u>4/12/06</u> | <u>N/A</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-039-20967-0000

County: Decatur

SE SE NW Sec. 13 Twp. 3 S. R. 27 East West

2440 N feet from S / (circle one) Line of Section

2310 W feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MOKO Unit Well #: 1-13

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2635' Kelly Bushing: 2640'

Total Depth: 3870' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 344 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A11 NH 6-5-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

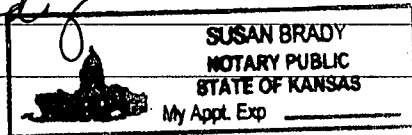
Signature: [Signature]

Title: Tom Nichols, Production Manager Date: 4/28/06

Subscribed and sworn to before me this 28th day of April

2006
Notary Public: [Signature]

Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC
APR 28 2006
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Operator Name: Murfin Drilling Company, Inc. Lease Name: MOKO Unit Well #: 1-13
 Sec. 13 Twp. 3 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC APR 28 2006 CONFIDENTIAL </div> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | | 344 | Common | 215 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

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| | | | | | |
|--|-----------|---|-------------|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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| MOKO Unit #1-13 2440 FNL 2310 FWL Sec. 13-T3S-R27W 2640' KB | | | | | | | Sayles #2-13 1850 FNL 2000 FEL Sec. 13-T3S-R27W 2670' KB | |
|--|------------|-------|------|---------|-------|------|---|-------|
| Formation | Sample top | Datum | Ref | Log Top | Datum | Ref | Log Top | Datum |
| Anhydrite | 2198 | +442 | Flat | 2195 | +445 | +3 | 2228 | +442 |
| B/Anhydrite | 2230 | +410 | flat | 2226 | +414 | +4 | 2260 | +410 |
| Topeka | 3381 | -741 | -8 | 3374 | -734 | -1 | 3403 | -733 |
| Oread | | | | | | | 3540 | -870 |
| Heebner | 3544 | -904 | -4 | 3540 | -900 | Flat | 3570 | -900 |
| Toronto | 3574 | -934 | -6 | 3570 | -930 | -2 | 3598 | -928 |
| Lansing | 3588 | -948 | -4 | 3586 | -946 | -2 | 3614 | -944 |
| BKC | | | | 3787 | -1147 | -3 | 3814 | -1144 |
| RTD | 3870 | | | | | | | |
| LTD | | | | 3869 | | | 3907 | -1237 |

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MOKO Unit #1-13

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Diamond Prospect #3156

2440 FNL 2310 FWL
Sec. 13-T3S-R27W
Decatur County, Kansas

Call Depth: 2900'
Spud: 4/4/06 @ 3:00 p.m.
TD: 3870'

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Steve Miller

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API # 15-039-20967
Casing: 8 5/8" @ 344'
Elevation: 2635' GL
2640' KB

DAILY INFORMATION:

4/4/06 MIRT.

4/5/06 Depth 405'. Cut 405'. DT: 8 hrs. (WOC), 1/2 hr. (plugged bit). CT: none. Dev.: 0° @ 344'. Spud @ 3:00 p.m. 4/4/06. Ran 8 jts. = 337.71' of 8 5/8" surf. csg. set @ 344', cmt. w/215 sx. comm., 3% cc, 2% gel, plug down @ 8:30 p.m., drilled out @ 4:30 a.m., circ. 6 bbls by Allied.

4/6/06 Depth 2380'. Cut 1975'. DT: 1/2 hr. (L.C. @ 1738'). CT: none. Dev.: 1/2° @ 965', 1/2° @ 2136'.

4/7/06 Depth 3185'. Cut 805'. DT: none. CT: none. Dev.: none. Mud up this morning.

4/8/06 Depth 3617'. Cut 432'. DT: none. CT: 5 1/2 hrs. Dev.: none. **DST #1 3600-3617 (Lansing B zone):** 30-30-15-60. Rec. 10' Oil sptd M. FP: 28/29, 29/28; SIP: 82-149.

4/9/06 Depth 3634'. Cut 17'. DT: none. CT: 23 hrs. Dev.: 1/8° @ 3617'. **DST #2 3600-3634 (Lansing D zone):** 30-30-15-60. Rec. 10' SOCM. Pressures to follow.

4/10/06 Depth 3780'. Cut 146'. DT: none. CT: 15 1/2 hrs. Dev.: none. **DST #3 3680-3710 (Lansing H zone):** 20-30-20-90. Rec. 45' M. FP: 62/65, 64/68; SIP: 121-321; HP: 1800-1661. Coming out of hole now to run **DST #4 3710-3790' (Lansing J, K & L zones):**

4/11/06 RTD 3870'. Cut 90'. DT: none. CT: 20 1/4 hrs. Dev.: 1/8° @ 3870'. **DST #4 3710-3790' (Lansing J, K & L zones):** 20-30-20-60. Rec. 4' M. FP: 18/20, 21/21; SIP: 41-44; HP: 1849-1696. BHT 108°. HC @ 8:45 p.m. 4/10/06. Log Tech logged from 2:00 to 5:45 a.m. 4/11/06, LTD @ 3869'. Going to plug.

4/12/06 RTD 3870'. CT: 15 1/4 hrs. Allied plugged w/60/40 poz, 6% gel as follows: 25 sx. @ 2225, 100 sx. @ 1525', 40 sx. @ 400', 10 sx. @ 40', 15 sx in RH, 10 sx. in MH. Started @ 4:00 p.m., comp. @ 6:15 p.m. 4/11/06. Orders from Herb Deines, KCC @ Hays. Rig released @ 10:15 p.m. 4/11/06.

| MOKO Unit #1-13 2440 FNL 2310 FWL Sec. 13-T3S-R27W 2640' KB | | | | | | | Sayles #2-13 1850 FNL 2000 FEL Sec. 13-T3S-R27W 2670' KB | |
|--|------------|-------|------|---------|-------|------|---|-------|
| Formation | Sample top | Datum | Ref | Log Top | Datum | Ref | Log Top | Datum |
| Anhydrite | 2198 | +442 | Flat | 2195 | +445 | +3 | 2228 | +442 |
| B/Anhydrite | 2230 | +410 | flat | 2226 | +414 | +4 | 2260 | +410 |
| Topeka | 3381 | -741 | -8 | 3374 | -734 | -1 | 3403 | -733 |
| Oread | | | | | | | 3540 | -870 |
| Heebner | 3544 | -904 | -4 | 3540 | -900 | Flat | 3570 | -900 |
| Toronto | 3574 | -934 | -6 | 3570 | -930 | -2 | 3598 | -928 |
| Lansing | 3588 | -948 | -4 | 3586 | -946 | -2 | 3614 | -944 |
| BKC | | | | 3787 | -1147 | -3 | 3814 | -1144 |
| RTD | 3870 | | | | | | | |
| LTD | | | | 3869 | | | 3907 | -1237 |

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

KCC

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* I N V O I C E *

Invoice Number: 101650

Invoice Date: 04/10/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: Moko Unit #13
P.O. Date.....: 04/10/06

Due Date.: 05/10/06
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 215.00 | SKS | 11.0000 | 2365.00 | T |
| Gel | 3.00 | SKS | 15.0000 | 45.00 | T |
| Chloride | 6.00 | SKS | 42.0000 | 252.00 | T |
| Handling | 224.00 | SKS | 1.7000 | 380.80 | E |
| Mileage | 65.00 | MILE | 15.6800 | 1019.20 | E |
| 224 sks @.07 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 735.0000 | 735.00 | E |
| Mileage pmp trk | 65.00 | MILE | 5.0000 | 325.00 | E |
| Surface Plug | 1.00 | EACH | 55.0000 | 55.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 517.70
ONLY if paid within 30 days from Invoice Date

Subtotal: 5177.00
Tax.....: 171.17
Payments: 0.00
Total....: 5348.17

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Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

| | | | | | | | |
|--------------------------------|----------------|------------------|--------------------------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>4-4-06</u> | SEC. <u>13</u> | TWP. <u>3S</u> | RANGE <u>27W</u> | CALLED OUT | ON LOCATION <u>6:15 PM</u> | JOB START <u>8:00 PM</u> | JOB FINISH <u>8:30 PM</u> |
| MOKO UNIT LEASE | | WELL # <u>13</u> | LOCATION <u>JENNINGS 8N-34W-5 IN</u> | | COUNTY <u>DECATUR</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR MURFIN DRLLG. REG # 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 344'

CASING SIZE 8 5/8" DEPTH 344'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 21 BBL.

OWNER SAME

CEMENT AMOUNT ORDERED 215 SKS COM 390CC 2% GEL

| | | | | |
|----------|----------------|---|---------------------------------------|---|
| COMMON | <u>215 SKS</u> | @ | <u>11⁰⁰/₁₀₀</u> | <u>2365⁰⁰/₁₀₀</u> |
| POZMIX | _____ | @ | _____ | _____ |
| GEL | <u>3 SKS</u> | @ | <u>15⁰⁰/₁₀₀</u> | <u>45⁰⁰/₁₀₀</u> |
| CHLORIDE | <u>6 SKS</u> | @ | <u>42⁰⁰/₁₀₀</u> | <u>252⁰⁰/₁₀₀</u> |
| ASC | _____ | @ | _____ | _____ |

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 218 DRIVER MIKE

BULK TRUCK # _____ DRIVER _____

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| | | | | |
|----------|-------------------|---|---|---|
| HANDLING | <u>22 1/2 SKS</u> | @ | <u>1 72⁰⁰/₁₀₀</u> | <u>380⁰⁰/₁₀₀</u> |
| MILEAGE | <u>70 PER SK</u> | | <u>MILE</u> | <u>1019⁰⁰/₁₀₀</u> |
| TOTAL | | | | <u>4062⁰⁰/₁₀₀</u> |

REMARKS:

CEMENT DID CRACK

THANK YOU

CHARGE TO: MURFIN DRLLG, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 344'

PUMP TRUCK CHARGE 735⁰⁰/₁₀₀

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 MI @ 5⁰⁰/₁₀₀ 325⁰⁰/₁₀₀

MANIFOLD _____ @ _____

TOTAL 1060⁰⁰/₁₀₀

PLUG & FLOAT EQUIPMENT

8 5/8 SURFACE PLUG 55⁰⁰/₁₀₀

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55⁰⁰/₁₀₀

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kurt Van Pelt

PRINTED NAME