CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

VDA

Expected Spud Date........8......10....88...........
month   day   year

API Number 15— *195 - 21,983 -00-00*

OPERATOR: License # ...5184............................

___ East
..NE .NW. SE.. Sec.10.. Twp..11.. S, Rg..23..... X West

Name ....Shields.Oil.Producers,.Inc................

.........2310......................... Ft. from South Line of Section

Address ..Shields.Bldg.............................

.........1650......................... Ft. from East Line of Section

City/State/Zip ....Russell,.Kansas...67665........

(Note: Locate well on Section Plat on reverse side)

Contact Person......M..L..Ratts....................

Nearest lease or unit boundary line ....990..........feet

Phone......913-483-3141............................

County......Trego.................................

CONTRACTOR: License # ......5655v.................

Lease Name....Denison............. Well # ....4.......

Name ..Shields.Drlg.,.Co.,.Inc.....................

Ground surface elevation ....2275..............feet MSL

City/State......Russell,.KS..67665.................

Domestic well within 330 feet: ___yes   X no

Well Drilled For:	Well Class:	Type Equipment:
X Oil	___ Storage	___ Infield	X Mud Rotary

Municipal well within one mile: ___yes   X no

Depth to bottom of fresh water.......75....................

___ Gas   ___ Inj   X Pool Ext.   ___ Air Rotary

Depth to bottom of usable water ....950.................

___ OWWO   ___ Expl   ___ Wildcat   ___ Cable

Surface pipe by Alternate: 1 ___ 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set .....225.................

Operator ....

Conductor pipe required ....None.................

Well Name ....

Projected Total Depth ....3800.................feet

Comp Date .... Old Total Depth.....................

Formation....Kansas.City.............................

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 7-20-88... Signature of Operator or Agent .....M.L.Ratts...... Title. Prod. Supt.....

For KCC Use:
Conductor Pipe Required ....feet; Minimum Surface Pipe Required ....200. feet per Alt. X ②
This Authorization Expires...1-21-89................. Approved By LKM 7-21-88...............

EFFECTIVE DATE: 7-26-88

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. On alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238
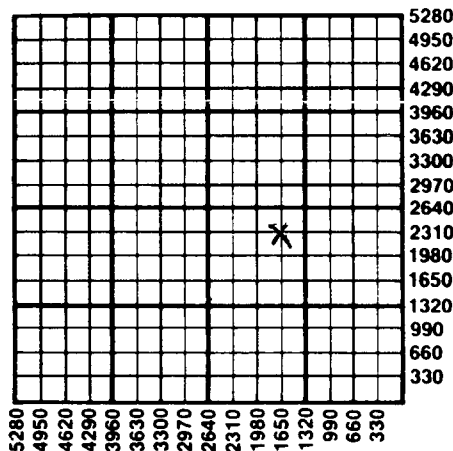
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7-21-1989
CONSERVATION DIVISION
Wichita. Kansas