

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

* CORRECTION

(see rules on reverse side)

Expected Spud Date..... 11 17 87
month day year

API Number 15— 195-21,937-00-00

✓ D-4

OPERATOR: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, KS 67665
Contact Person M. L. Ratts
Phone 913-483-3141

* SW NE NW Sec. 10. Twp. 11. S, Rg. 23. X West
* 4290 Ft. from South Line of Section
* 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5655
Name Shields Drlg., Co., Inc.
City/State Shields Bldg. Russell, KS 67665

Nearest lease or unit boundary line 330 feet
County Trego
Lease Name McCall Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

* Ground surface elevation 2265 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 75
Depth to bottom of usable water 950
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 225
Conductor pipe required None
Projected Total Depth 3850 feet
Formation Marmaton

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-12-87 Signature of Operator or Agent M. L. Ratts Title Production Dept.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 3-23-88 Approved By Pet # 11-17-87 ORIG. FCV 10 9-23-87

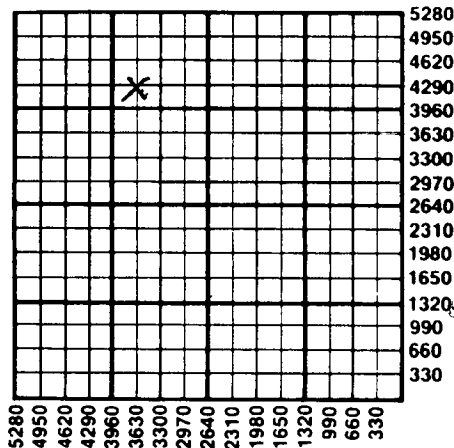
NOTE: CORRECTED LOC. - Was SW NW NE

4920' FSL
2310' FEL Elev. 2270

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION
 11-16-1987
 NOV 16 1987
 CONSERVATION DIVISION
 WICHITA, KANSAS

State Corporation Commission of Kansas
 Conservation Division
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 Wichita, Kansas 67202-1212
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