

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: Steven P. Murphy, PG

~~KCC  
DEC 23 2005  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. App.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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DEC 23 2005  
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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-28-05	12-4-05	12-16-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,500-00-00  
County: Rooks  
SW SE NE Sec. 13 Twp. 9 S. R. 19  East  West  
2290 FNL feet from S / N (circle one) Line of Section  
820 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HILGERS Well #: 2-13  
Field Name: BARRY SE  
Producing Formation: ARBUCKLE  
Elevation: Ground: 2110' Kelly Bushing: 2118'  
Total Depth: 3600' Plug Back Total Depth: 3571'  
Amount of Surface Pipe Set and Cemented at 212' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1488 Feet  
If Alternate II completion, cement circulated from 1488'  
feet depth to Surface 150 sx cmt.

Drilling Fluid Management Plan ALT II W/H  
(Data must be collected from the Reserve Pit) 4-25-07  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. DEC 23 2005  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

ORIGINAL

RECEIVED

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 12-23-05  
Subscribed and sworn to before me this 23<sup>rd</sup> day of December,  
2005.  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

CONFIDENTIAL

Slide Two

Operator Name: American Warrior, Inc. Lease Name: HILGERS Well #: 2-13
Sec. 13 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Induction Log, Sonic Cement Bond Log, Borehole Compensated Sonic Log, Microresistivity Log, Dual Compensated Porosity Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include: Anhydrite (1496, 622), B. Anhydrite (1532, 586), Topeka (3048, -930), Heebner (3253, -1136), Toronto (3272, -1154), Lansing (3294, -1176), BKC (3512, -1394), Arbuckle (3536, -1418)

ORIGINAL

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Surface Pipe, Production Pipe

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten 'KCC' and 'DEC 28 2005'.

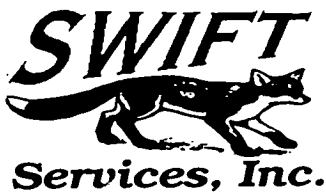
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'KCC', 'DEC 23 2005', 'CONFIDENTIAL', 'RECEIVED', 'DEC 28 2005', 'KCC WICHITA'.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run. Values: 2-3/8", 3568', None, Yes No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method Table with checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: N/A, N/A, N/A.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

15-163-23500-00-08  
 TICKET No 8792  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>2-13</i>	LEASE <i>Hillcoas</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Mo</i>	CITY	DATE <i>12-04-05</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discovery Onds #1</i>	SHIPPED VIA <i>27</i>	DELIVERED TO <i>4 1/2 W, 1 1/2 W, Wind, Plainville, Mo</i>	ORDER NO.	
3.	WELL TYPE <i>D1</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 Longstrings</i>	WELL PERMIT NO. <i>15-163-23500-00-00</i>	WELL LOCATION <i>S13, T9, R19W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #125	50	mi	4	00	200 00
578		1			Pump Service	1	ce	360	100	1250 00
221		1			Liquid NCL	2	gal	25	00	50 00
281		1			Mud Flush	500	gal	75	00	375 00
290		1			D-Air	2	gal	20	00	40 00
402		1			Centralizers	7	ce	5 1/2	00	420 00
403		1			CMT Basket	1	ce	5 1/2	00	225 00
404		1			Port Coller #051097	1	ce	5 1/2	00	2000 00
406		1			Latch Down Plug & Baffle	1	ce	5 1/2	00	210 00
407		1			Insert Foot Shoe w/ Auto Fill	1	ce	5 1/2	00	250 00
419		1			Rotating Head Rental	1	ce	5 1/2	00	250 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *12-04-05* TIME SIGNED *0545*  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1	5270 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	2592 28
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	7862 28
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	310 36
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8172 64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

**Thank You!**



15-163-23500-00-00

SWIFT Services, Inc.

JOB LOG

DATE 12.04.05 PAGE NO. 1

CUSTOMER **AWI** WELL NO. **2-13** LEASE **Hillgers** JOB TYPE **5 1/2 Long String** TICKET NO. **8792**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							ON LOCATION, Laying Down RH, MH, Cellerws: 21 150 SMS EA 2 CMT 1/4" # Fwale TD 3601, Set pipe @ 3590, Insert @ 3572 SJ 17.90 Part Celler on top # 50, 1488 FT, 5 1/2 15.5 #/CSL Cent. 1, 3, 5, 7, 9, 11, 49, Basket on 50
	0715							TRUCKS ON LOCATION, Joints out 86.8788 85
	0735							Start CSL & Floct EQV
	0900							Drop Ball Hook up <b>ORIGINAL</b>
	0925							Break Circ. - Rotate CSL, Fill up Water Tank
	1025		3+2					Plug RH & MH
	1030	4.5	0			200		Start Mud Flush
			12					Start KCL Flush
			30					End KCL Flush <b>CONFIDENTIAL</b>
	1040	5.0	0			300		Start <del>200</del> 2005
			32					End <del>CONFIDENTIAL</del> Drop Plug Wash P.L.
	1050	6.0	0			200		Start Dip
		6.0	53.4			250		CMT on bottom <b>RECEIVED</b>
		6.0	60			300		<b>DEC 23 2005</b>
		5.5	75			450		Catch CMT LHM <b>KCCWICHTA</b>
		4.5	80			500		Stop Rotating pipe
	1105	4.5	88.2			1500		Land Plug
	1107							Release ps: Floct Holds
	1115							Washup Kackup Tickets
	11:50							Job Complete <b>Thank You!</b> Dave, Blaine, Rob





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

JOB LOG  
TICKET CONTINUATION

TICKET No. 9447

CUSTOMER American Warrior WELL Hilgers 2-13 DATE 12-13-05 PAGE 1 OF 1

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
10:00						Called out						
14:00						On Location / set up frks						
14:40						Locate Port collar			1000	PSI		
14:50						Open Port collar			200	PSI		
14:30						Cmt Port collar w/			200	PSI		
						1500 lbs SMD ent w/ 1/4" flood						
14:53						Done mixing and Cmt just started circulates	4	bpm	83	bbl/s	400	PSI
14:55						Start displacement						
15:20						Displace 5 1/2 bbl	1		5 1/2		500	PSI
15:05						Close port collar Pressure csg to 1000 PSI					1000	PSI
						Release pressure						
15:10						Run 3 gts						
15:15						Reverse clean						
						Pull tool out of hole						
						Wash up frks						
						Rack up Trks						
15:30						Job complete						
16:10						Tool out of hole						
						Thank you Ted						
						TED, Dave, Steve & new guys asks to pit						

RECEIVED  
 12/13/05  
 KCC  
 12/13/05

ORIGINAL  
 REC'D  
 REC'D  
 REC'D  
 REC'D

SERVICE CHARGE CUBIC FEET  
MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL

