

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

~~CONFIDENTIAL~~

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.

License: 5929
Wellsite Geologist: Bill Ree

Designate Type of Completion: DEC 12 2005
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC
Well Name: KCC

Original Comp. Date: 10-25-05 Original Total Depth: 11-09-05
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-25-05 11-09-05 11/10/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22941-00-00
County: Barber County, Kansas -80' N & 20' W. of
C E/2 SW Sec. 15 Twp. 30 S. R. 14 East West
1400 feet from S / N (circle one) Line of Section
1960 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Staats Trust Well #: 1-15

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 1934' Kelly Bushing: 1945'
Total Depth: 4815' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 974 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI WHM 2-25-08
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauled free fluids to disposal

Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: KENNEDY SWD License No.: 5056
Quarter SW Sec. 30 Twp. 29 S. R. 12 East West
County: Pratt Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Exploration Manager
Title: _____ Date: 12/09/2005

Subscribed and sworn to before me this 9th day of December, 2005
19 Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

K

Operator Name: F.G. Holl Company LLC Lease Name: Staats Trust Well #: 1-15

Sec. 15 Twp. 30 S. R. 14 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 DCPML/ML/BCSL/DIL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	130'	60/40 Poz	175	3%cc 2%gel
Surface	12-1/4"	8-5/8"	23#	974'	A-Con Common	200 200	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcl Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

STAATS-TRUST 1-15
 BARBER COUNTY, KANSAS

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Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Herrington	2227	-282	2227	-282
Winfield	2286	-341	2286	-341
Towanda	2349	-404	2350	-405
Ft. Riley	2408	-463	2406	-461
B/Florence	2498	-563	2498	-553
Wrefold	2548	-603	2544	-599
Council Grove	2571	-626	2571	-626
Cottonwood	2738	-793	2736	-791
Red Eagle	2882	-937	2882	-937
Onaga Shale	3007	-1062	3004	-1059
Wabausee	3051	-1106	3048	-1103
Root Shale	3068	-1123	3069	-1124
Stotler	3186	-1241	3186	-1241
Tarkio/Elmont	3237	-1292	3239	-1294
Howard	3412	-1467	3410	-1465
Severy	3474	-1529	3476	-1531
Topeka	3488	-1543	3490	-1545
Heebner	3863	-1918	3863	-1918
Toronto	3883	-1938	3881	-1936
Douglas Shale	3905	-1960	3907	-1962
Tonganoxie	4009	-2064	4006	-2061
Brown Lime	4042	-2097	4041	-2096
Lansing	4059	-2114	4060	-2115
LKC "H"	4236	-2291	4236	-2291
BKC	4456	-2511	4454	-2509
Marmaton	4474	-2529	4474	-2529
Conglomerate	4526	-2581	4524	-2579
Viola	4576	-2631	4572	-2627
Simpson Sh.	4635	-2690	4634	-2689
Simpson Ss.	4640	-2695	4641	-2696
Arbuckle	4737	-2792	4737	-2792
RTD			4815	-2870
LTD			4816	-2871

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RECEIVED
 DEC 12 2005
 KCC WICHITA



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TREATMENT REPORT

Customer ID		Date	
Customer F. G. HOLL		10-27-05	
Lease STRAITS TRUST		Lease No.	Well # 1-15
Field Order # 71506	Station PRATT, KS	Casing 8 5/8	Depth 974'
Type Job SURFACE - NW	Formation	County BARBER	State KS
		Legal Description 15-30-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 974	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 435	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **MIDDLE** Station Manager **AUDREY** Treater **GORDLEY**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					ON LOCATION
					RECEIVED DEC 12 2005 KCC WICHITA
					RUN 974' 8 5/8 CSG - 24 JTS. INSERT FLOAT IN 1ST COLLAR BRACKET - #19 - #22 11% BOTOM - BREAK CORE
1000	200		91	5	MIX CEMENT 200 SL. A-CON - 12.0 PPG 3% CC, 1/4 #1/8K CELLULOSIC
	150		48	5	200 SL. COMMON - 15.0 PPG 3% CC, 2% GEL, 1/4 #1/8K CELLULOSIC
			139		
					STOP - RELEASE PLUG
	0		0	5	START DISP.
1030	500		59 1/2	2	PLUG DOWN - HOLD
1100					CERC. 60 SL. CEMENT TO PGT JOB COMPLETE - THANKS - HEDDO

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TREATMENT REPORT



Customer ID	Date
Customer F. G. Hall	10-26-05
Lease Starks Trust	Lease No.
Field Order # 11525	Well # 1-15
Station Pratt	County Barber
Type Job 13 3/8 Conductor N.W.	State Ks.
Casing 13 3/8	Depth 128
Formation	Legal Description 15-305-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 128	Depth	From	To	175 sk. 60/40 Pz		Max		5 Min.
Volume 20	Volume	From	To	37oz 290cc		Min		10 Min.
Max Press 500	Max Press	From	To	1/4 # Cell Plate 1.25ft³		Avg		15 Min.
Oil Connection Valve	Annulus Vol.	From	To	Frac		HHP Used		Annulus Pressure
Log Depth 113	Packer Depth	From	To	Flush		Gas Volume		Total Load
Customer Representative Mike Godfrey	Station Manager Dave Scott			Treater Bobby Drake				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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0:30					On Location - Safety Meeting
1:15					Casing on Bottom - fix 13 3/8 Swedge
1:25	100		10	4.5	200 Circ. w/ Rtg
1:27	300		44	5.0	H2O Ahead
1:39	100			5.0	Max Pmt. @ 14.7 #/gal
1:45	100		18		Start Displacement
					Plug Down
					Circulation Thru Job
					Circulated Cement to Bit
					Job Complete
					Thanks, Bobby

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DEC 12 2005
KCC WICHITA